

APPROVED
by the Decision of the Management Board of
JSC SGC TGC-8
Minutes dated 11.08.2006 No. 44/06

QUARTERLY REPORT

*Open Joint Stock Company
South Generation Company– TGC-8*

Issuer's Code:

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**2nd Quarter
2006**

Issuer's Location: 32 Krasnaya Naberezhnaya Str., Astrakhan, Russian Federation

The information contained in this Quarterly Report is to be disclosed pursuant to
Russian Federation securities legislation

General Director Date ____ August 2006	_____	V.S.Gvozdev Signature
Acting Chief Accountant Date ____ August 2006	_____	N.A.Timchenko Signature SEAL

Contact Elena N. Pavlova, Head of Shareholders Department of JSC SGC TGC-8

Phone (863) 266-52-19
e-mail: nora@tgk-8.ru

Web site: <http://www.tgk-8.ru/index.php?id=45&lang=ru>

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Introduction

This Quarterly Report contains evaluations and forecasts of Issuer's authorized management bodies pertaining to forthcoming events and/or actions, prospective development of the Issuer's key economic sector and Issuer's performance including Issuer's plans and probability of certain events occurrence and certain actions performance. Investors should not totally rely on evaluations and forecasts of Issuer's managerial bodies as the actual future results of the Issuer's activity could differ from predicted ones for many reasons. The acquisition of Issuer's securities is associated with risks described in the present Quarterly Report.

a) Issuer's Full Corporate Name: in Russian – Открытое акционерное общество “Южная генерирующая компания – ТГК-8”, in English – Joint Stock Company South Generation Company - TGC-8.

Issuer's Abbreviated Corporate Name: in Russian - JSC “ЮГК ТГК-8”, in English - JSC SGC TGC-8.

b) Issuer's Location: 32 Krasnaya Naberezhnaya Str. Astrakhan Russian Federation

c) Issuer's Phone and E-mail:

Phone (863) 266-52-19,

E-mail: nora@tgk-8.ru

d) Web page with Quarterly Report posted: <http://www.tgk-8.ru/index.php?id=45>

e) Basic Information about Issuer's Outstanding Securities:

1) Type: registered shares;

Category: common;

Number of Placed Securities: 1, 000, 000, 000;

Nominal Value: 0.01 rubles

Within the accounting quarter securities have been placed through the conversion of merged Companies in common shares of JSC SGC TGC-8: JSC Astrakhan Regional Generation Company, JSC Volzhskaya Generation Company, JSC Dagestan Heat Generation Company, JSC Rostov Generation Company and JSC Stavropol Heat Generation Company.

For the purpose of conversion FSFM of Russia registered 8 (eight) JSC SGC TGC-8's additional security issues on 11th May 2006:

1) Additional Issue 1-01-34308-E-001D

Type: registered shares;

Category: common;

Number of Placed Securities: 237, 237, 521 173;

Nominal Value: 0.01 rubles.

Type of placement: conversion

2) Additional Issue 1-01-34308-E-002D

Type: registered shares;

Category: common;

Number of Placed Securities: 29, 738, 887, 702 ;

Nominal Value: 0.01 rubles.

Type of placement: conversion

3) Additional Issue 1-01-34308-E-003D

Type: registered shares;
Category: common;
Number of Placed Securities: 245, 138, 712, 459 ;
Nominal Value: 0.01rubles.
Type of placement: conversion

4) **Additional Issue 1-01-34308-E-004D**
Type: registered shares;
Category: common;
Number of Placed Securities: 498, 287, 292, 847 ;
Nominal Value: 0.01rubles.
Type of placement: conversion

5) **Additional Issue 1-01-34308-E-005D**
Type: registered shares;
Category: common;
Number of Placed Securities: 62, 449, 309, 415;
Nominal Value: 0.01rubles.
Type of placement: conversion

6) **Additional Issue 1-01-34308-E-006D**
Type: registered shares;
Category: common;
Number of Placed Securities: 1, 459, 899, 038;
Nominal Value: 0.01rubles.
Type of placement: conversion

7) **Additional Issue 1-01-34308-E-007D**
Type: registered shares;
Category: common;
Number of Placed Securities: 5, 557, 353, 892 ;
Nominal Value: 0.01rubles.
Type of placement: conversion

8) **Additional Issue 1-01-34308-E-008D**
Type: registered shares;
Category: common;
Number of Placed Securities: 108, 047, 469, 839 ;
Nominal Value: 0.01rubles.
Type of placement: conversion

Thus, JSC SGC TGC-8 has nine registered security issues as of 30.06.2006 eight of which are additional issues.

Issue Serial Number	Issue Registration Date	Issue State Registration Number	Volume of Issue	Nominal Value
Primary Issue	19.05.2005	1-01-34308-E	1, 000 ,000 ,000	0.01 RUR
Second Issue	11.05.2006	1-01-34308-E-001D	237, 237, 521, 173	0.01 RUR
Third Issue	11.05.2006	1-01-34308-E-002D	29, 738, 887, 702	0.01 RUR
Fourth Issue	11.05.2006	1-01-34308-E-003D	245, 138, 712, 459	0.01 RUR
Fifth Issue	11.05.2006	1-01-34308-E-004D	498, 287, 292, 847	0.01 RUR
Sixth Issue	11.05.2006	1-01-34308-E-005D	62, 449, 309, 415	0.01 RUR
Seventh Issue	11.05.2006	1-01-34308-E-006D	1, 459, 899, 038	0.01 RUR
Eighth Issue	11.05.2006	1-01-34308-E-007D	5, 557, 353, 892	0.01 RUR
Ninth Issue	11.05.2006	1-01-34308-E-008D	108, 047, 469, 839	0.01 RUR

f) Other information the Issuer considers necessary to indicate in the Introduction: As of the end of the reporting period eight additional issue reports had not been registered in the Federal Commission for Registration of Securities. Therefore pursuant to p.1 Cl.27.6 of the Federal Law on Securities Market circulation of these additional issues was prohibited within the reporting period.

I. Brief Information about Issuer's Management Bodies Members, Bank Accounts, Auditor, Appraiser and Financial Consultant as well as about Other Persons Who Have Signed the Quarterly Report

1.1. Issuer's Managerial Bodies Members

Issuer's Management Bodies Include:

1. The Supreme Executive Body is the General Meeting of Shareholders;
2. Board of Directors;
3. Sole Executive Body – General Director.
4. Collegial Executive Body – Management Board

With respect to this Clause the composition of the Board of Directors changed at the Annual General Meeting of Shareholders dated 05.06.2006 (Minutes No.4)

JSC SGC TGC-8's Board of Directors:

1. Andrey V. Gabov, Date of birth is 1973;
 2. Victor S. Gvozdev, Date of birth is 1963;
 3. Valery V.Nepsha Date of birth is 1976;
 4. Dmitry A. Melnikov, Date of birth is 1975;
 5. Alexander Y. Nickulov Никулов, Date of birth is 1967;
 6. Oleg V. Solomentsev, Date of birth is 1962;
 7. Alibek A. Tnalin, Date of birth is 1976;
 8. Dmitry G. Solodyankin, Date of birth is 1967;
 9. Larissa V. Shirayeva, Date of birth is 1967;
 10. Dmitry V. Shtykov, Date of birth is 1976;
 11. Sergey S. Fil, Date of birth is 1980.
- Dmitry A. Melnikov, Chairman of the Board of Directors

Victor S. Gvozdev

General Director of JSC SGC TGC-8,
Date of birth is 1963.

JSC SGC TGC-8's Management Board:

1. Sergey V. Vassiliev, Date of birth is 1970;
 2. Victor S. Gvozdev, Date of birth is 1963;
 3. Michael N. Zershchikov, Date of birth is 1965;
 4. Elena V. Klimashevskaya, Date of birth is 1964;
 5. Alexander A. Kulagin, Date of birth is 1960;
 6. Alexander V. Osykin, Date of birth is 1963;
 7. Dmitry G. Solodyankin, Date of birth is 1967.
- Victor S. Gvozdev, Chairman of the Management Board

1.2. Issuer's Bank Accounts

Full Corporate Name	Affiliate of the Closed Joint Stock Company International Moscow Bank
Abbreviated Corporate Name	International Moscow Bank
Location (Legal Address)	51 Serafimovicha str. Rostov-on-Don
INN	7710030411
Type of Account	current account
No. of Account	40702810800150810648
BIK	046027238
No. of Correspondent Account	30101810200000000238

Full Corporate Name	Closed Joint Stock Commercial Bank Peresvet
Abbreviated Corporate Name	JSCB Peresvet (ZAO)
Location (Legal Address)	14 Krasnopresnenskaya Naberezhnaya, Moscow
INN	7703074601
Type of Account	current account
No. of Account	40702810000010001716
BIK	044585259
No. of Correspondent Account	30101810700000000259
Full Corporate Name	Affiliate of the Open Joint Stock Company Bank Petrocommerts in Rostov-on-Don
Abbreviated Corporate Name	FCB Petrocommerts in Rostov-on-Don
Location (Legal Address)	59/17 Budennyovskiy Prospekt, Rostov-on-Don
INN	7707284568
Type of Account	current account
No. of Account	40702810100000000585 40702810900000000594 40702810400000000586 40702810800000000623
BIK	046015986
No. of Correspondent Account	30101810300000000986
Full Corporate Name	Open Joint Stock Company Joint Stock Commercial Saving Bank South-Western Bank
Abbreviated Corporate Name	Joint Stock Commercial Saving Bank (OAO)
Location (Legal Address)	116 Pushkinskaya, Rostov-on-Don (19 Vavilova str., Moscow)
INN	7707083893
Type of Account	current account
No. of Account	40702810552000104425
BIK	046015602
No. of Correspondent Account	30101810600000000602
Full Corporate Name	Nongovernmental Organization RTS Clearing House
Abbreviated Corporate Name	NGO RTS Clearing House (OOO)
Location (Legal Address)	B.1, 38 Dolgorukovskaya str., Moscow
INN	7710298190
Type of Account	current account
No. of Account	30214810810000001006
BIK	044583258
No. of Correspondent Account	30103810200000000258
Full Corporate Name	Rostovsky Affiliate Open Joint Stock Company Alfa-Bank
Abbreviated Corporate Name	Rostovsky Affiliate OAO Alfa-Bank
Location (Legal Address)	33 Voroshilovskiy prospekt, Rostov-on-Don
INN	7728168971
Type of Account	current account
No. of Account	40702810900180001006 40702810200180001007
BIK	046015207
No. of Correspondent Account	30101810500000000207

1.3. Issuer's Auditor (Auditors) Data

Within the reporting period JSC SGC TGC-8's Auditor has been changed.

In 2005 and in the first quarter of 2006 the Auditor was ZAO Ruspromaudit.

Full Corporate Name: Closed Joint Stock Company Ruspromaudit

Abbreviated Corporate Name: ZAO Ruspromaudit

Location: B.2, 10 2nd Tverskoy-Yamskoy Pereulok, Moscow 125047

Phone (495) 251-50-69 /**Fax** (495) 250-45-37

E-mail: info@ruspromaudit.ru

Auditor's License No.: E 000144

Date of Issue: 20th May 2002

Validity of License: 5 years

Licensing Authority: RF Ministry of Finance (Edict No. 98);

Financial year (years) of independent auditing of Issuer's accounts and financial reports: 2005.

On 5th June 2006 the Annual General Meeting of Shareholders of JSC SGC TGC-8 appointed a new Auditor – ZAO PricewaterhouseCoopers Audit

Full Corporate Name: Closed Joint Stock Company PricewaterhouseCoopers Audit

Abbreviated Corporate Name: ZAO PricewaterhouseCoopers Audit

Location: B.5, 52 Kosmodamianskaya Naberezhnaya, Moscow 115054

Phone Fax: Phone +7 (495) 967 6000; Fax +7 (495) 967 6001;

E-mail:

Web-site: <http://www.pwc.com/ru/rus/main/home/index.html>

Auditor's License No.: E 000 376

Date of Issue: 20th May 2002

Validity of License: 5 years

Licensing Authority: RF Ministry of Finance.

Financial year (years) of independent auditing of Issuer's accounts and financial reports: No auditing was conducted by this Auditor

Factors having impact on the Auditor independence: N/A. The Auditor is totally independent from Issuer's management bodies pursuant to requirements of Cl.12, Federal Law on Auditing Activity.

Auditor Selection Procedure:

- **The Auditor tender procedure and its basic conditions** – selection of auditor organizations for the annual auditing of financial reporting of RAO UES of Russia Subsidiary and Dependent Companies is conducted by the Tender Committee of OAO RAO UES of Russia.

The procedure for nomination of the Auditor to be approved by the General Meeting of Shareholders including the management body making a relevant decision – the Auditor is to be nominated by the shareholders of the Company pursuant to the Federal Law on Joint Stock Companies No. 208-FL, dated December 26, 1995 as amended. The proposals are to be reviewed by the Board of Directors and then approved by the General Meeting of Shareholders where the Auditor is elected.

Audits conducted within the framework of special auditing assignment: no such audits were conducted.

Procedure for determination of the amount of the Auditor's remuneration and information on deferred and overdue payments for services provided by the Auditor – the Board of Directors specifies the amount of the Auditor's remuneration pursuant to the Charter. The Issuer has neither deferred nor overdue payments for services provided by the Auditor.

1.4. Issuer's Appraiser Data

No Appraiser's services were provided in the reporting period.

1.5. Issuer's Consultants Data

The financial consultant in the securities market as well as other persons who provided the Issuer with consulting services related to the securities issue and signed the Quarterly Report and the latest registered Outstanding Securities Prospectus have not been involved.

1.6. Quarterly Report Signatories

Irina V. Komarova, *Chief Accountant of JSC SGC TGC-8*
Phone (863) 255-55-14, Fax (863) 250-98-95.

II. Basic Details of the Issuer's Financial and Business Performance

2.1. Data of the Issuer's Financial and Business Performance

Financial Data:

Indicator	Recommended Estimate Methodology	2 nd Quarter of 2006
Net asset value, ths RUR *	The estimate is based on the methodology stated in RF Ministry of Finance Edict No.10n dated 29.01.2003	11,278,886
Total debt-to-equity ratio %	(Long-term indebtedness as of the end of the reporting period+ Short-term indebtedness as of the end of the reporting period)/(capital and reserves as of the end of the reporting period) x 100	31.32
Total short-term liability-to-equity ratio %	(Short-term indebtedness as of the end of the reporting period)/(capital and reserves as of the end of the reporting period) x 100	30.68
Debt service coverage %	(Net profit within the reporting period + Amortization within the reporting period)/(Liabilities payable within the reporting period + Interest payable within the reporting period)*100	X
Arrears level %	(Arrears as of the end of the reporting period)/(Long-term indebtedness as of the end of the reporting period + Short-term indebtedness as of the end of the reporting period) x 100	7.24
Accounts receivable turnover, times	(Revenue)/(Accounts receivable as of the end of the reporting period – arrears of participants/founders' contributions to the Charter Capital as of the end of the reporting period	1.12
Dividend profit share %	(FY dividends on common shares)/(FY net profit - FY dividends on preferred shares)*100	X
Labour productivity , thus.RUR/person	(Revenue) / (Average number of employees)	352.5
Amortization to revenues ratio	(Amortization) / (Revenue) x 100	0.03

* Net asset value is given for the end of the reporting period

To estimate data given the methodology recommended by the Regulation on Disclosure of Information by Security Issuers approved by FSFM Resolution No. 05-5/pz-n dated March16, 2005 was used.

The net asset value amounted to 11278886 ths RUR as of 1.07.2006. This is an absolute indicator. However it does not seem possible to view its dynamics due to the completion of the Company restructuring in the 2nd quarter through the merger of Regional Generation Companies and a considerable change in the value of the equity capital.

"Total debt-to-equity ratio" and "total short-term liability-to-equity ratio" are indicators of the financial stability of the Company and feature the share of borrowed funds in the total amount of the investment in the Company. Both indicators are in the range of the accepted value which is the evidence of a minimal investor and shareholder risk. It is not possible to view the dynamics of these indicators due to the above reason.

The estimate of debt service coverage is not correct as the estimate of the Company's loss in the 2nd quarter due to the sector specifics.

The overdue accounts payable amounts to 7.24% in the 2nd quarter of 2006. Compared to the 1st quarter of 2006 this indicator is 0.9% lower. 7.24 percent value is the evidence of maintaining the Issuer's ability to settle accounts with counteragents under contractual terms.

In the 2nd quarter of 2006 the turnover rate of accounts receivable slowed down to 1.12 at the cost of the increased accounts receivable and reduced revenue due to the sector specifics. In the 1st quarter of 2006 the turnover rate of the accounts receivable amounted to 3.

In the 2nd quarter of 2006 the labour rate amounted to 352.5 ths RUR/person. In the 1st quarter of 2006 this indicator had a value of 717.5 ths RUR/person. The reduction of the labour rate is caused by the growing number of employees in the 2nd quarter of 2006 due to the recruitment procedure and involvement of Volgogradskaya TPP's employees in the Company's staff during the restructuring process as well as the reduction of the revenue in the 2nd quarter of 2006 due to the sector specifics.

Amortization to revenues ratio has insignificantly grown in the 2nd quarter of 2006 and amounted to 0.03%. The reason is a decreased amount of sales revenues. The minimal amortization ratio in the amount of revenues is based on the transfer of assets from Regional Generation Companies to JSC SGC TGC-8 under restructuring only from 1.06.2006.

2.2. Issuer's Market Capitalization

Securities market capitalization data are not provided since Issuer's securities are not circulated in the tender systems of professional market makers – trade institutors in the securities market.

2.3. Issuer's Liabilities

2.3.1. Accounts Payable

Liability	Due Date	
	up to 1 year	over 1 year
Accounts payable to suppliers and contractors, ths. RUR	797,782	7,187
including those overdue, ths. RUR	222,593	7,187
Accounts payable to personnel, RUR	76,818	x
including those overdue, ths. RUR	x	x
Accounts payable to the budget and non-budget funds, ths. RUR	162,666	x
including those overdue, ths. RUR	1,479	x
Credits, ths. RUR	1,936,311	x
including those overdue, ths. RUR	x	x
Loans, total, ths. RUR	x	x
including those overdue, ths. RUR	x	x

including bonded loans, ths. RUR	x	x
including overdue bonded loans, ths. RUR	x	x
Other accounts payable ths. RUR.	358,566	x
including those overdue, ths. RUR	24,701	x
Total, RUR	3,327,143	7,187
including those overdue, RUR.	248,773	7,187

There are no creditors who account for more than 10 % of the total accounts payable for the reporting period as of 30.06.2006.

2.3.2. Issuer's Credit History

<i>Data on Performance of Credit Liabilities by JSC SGC TGC-8</i>				
Liability	Creditor (Lender)	Principal Debt, RUR	Term of a Credit (Loan)/ Due Date	Delay of Payment of the Principal Debt and/or fixed interest, overdue period, days
Credit	FCB Petrocommerts	26, 000, 000	30.06.2005/ 29.07.2005	No
Credit	FCB Petrocommerts	65, 000, 000	11.07.2005/ 10.08.2005	No
Credit	FCB Petrocommerts	210, 000, 000	11.08.2005/ 09.09.2005	No
Credit	FCB Petrocommerts	40, 000, 000	30.08.2005/ 28.09.2005	No
Credit	FCB Petrocommerts	200, 000, 000	08.09.2005/ 07.10.2005	No
Credit	FCB Petrocommerts	118, 000, 000	29.09.2005/ 26.12.2005	No
Credit	FCB Petrocommerts	150, 000, 000	20.09.2005/ 17.03.2006	No
Credit	FCB Petrocommerts	118, 000, 000	19.12.2005/ 15.02.2006	No
Credit	FCB Petrocommerts	200, 000, 000	10.10.2005/ 29.12.2005	No
Credit	FCB Petrocommerts	120, 000, 000	13.10.2005/ 11.11.2005	No
Credit	FCB Petrocommerts	108, 000, 000	07.11.2005/ 24.02.2006	No
Credit	FCB Petrocommerts	104, 000, 000	25.11.2005/ 20.03.2006	No
Credit	FCB Petrocommerts	100, 000, 000	27.12.2005/ 24.03.2006	No
Credit	FCB Petrocommerts	100, 000, 000	28.12.2005/ 24.03.2006	No
Credit	FCB Petrocommerts	12, 000, 000	17.11.2005/ 03.04.2006	No

Credit	FCB Alfa-Bank	120, 000, 000	21 st February 2006/18 th August 2006	No
Credit	FCB Alfa-Bank	100, 000, 000	22 nd February 2006/08 th December 2006	No
Credit	FCB Petrocommerts	226, 000, 000	28 th February 2006/26 th May 2006	No
Credit	FCB Petrocommerts	30, 299, 671.47	13 th March 2006/09 th June 2006	No
Credit	FCB Petrocommerts	21, 528, 793.21	13 th March 2006/09 th June 2006	No
Credit	FCB Petrocommerts	257, 000, 000	21 st March 2006/21 st April 2006	No
Credit	FCB Alfa-Bank	53, 000, 000	21 st March 2006/21 st March 2007	No
Credit	FCB Alfa-Bank	115, 443,599.30	07 th April 2006/07 th July 2006	No
Credit	FCB Alfa-Bank	132, 656, 381.40	17 th April 2006/15 th September 2006	
Credit	FCB Alfa-Bank	47, 343, 618.60	24 th April 2006/24 th July 2006	
Credit	FCB Alfa-Bank	11, 556, 400.70	24 th April 2006/24 th July 2006	
Credit	FCB Petrocommerts	186, 000, 000	24 th April 2006/24 th June 2006	No
Credit	FCB Petrocommerts	32, 714, 599.05	26 th May 2006/22 nd August 2006	
Credit	FCB Petrocommerts	193, 285, 400.95	26 th May 2006/22 nd August 2006	
Credit	JSB Gazprombank	245, 340, 000	30 th May 2006/24 th November 2006	
Credit	JSB Gazprombank	154, 660, 000	19 th June 2006/13 th October 2006	
Credit	FCB Alfa-Bank	130, 000, 000	27 th June 2006/27 th December 2006	
Credit	FCB Alfa-Bank "	40, 000, 000	29 th June 2006/27 th October 2006	

Credit	FCB Petrocommerts	90, 000, 000	30 th June 2006/27 th October 2006	
Credit	FCB Alfa-Bank	66, 000, 000	30 th June 2006/30 th October 2006	

2.3.3. Issuer's Backing Liabilities Relating to Third Parties

No backing provided

2.3.4. Other Issuer's Liabilities

Agreements including off-balance time transactions which could have a significant impact on the financial status of JSC SGC TGC-8, its liquidity, financial sources and terms of their use, output and costs – none.

2.4. Objectives of the Issue and Use of Proceeds

The procedure of the primary issue was completed by the Issuer in the 2nd quarter of 2005 (Issue Report was registered on 19.05.2005).

Issue Objective: primary placement of Company's securities.

Deployment of Funds Obtained upon Securities Placement: payment of the Company's Charter Capital.

In the 4th quarter of 2005 additional shares issue started. On 29.12.2005 the Extraordinary General Meeting of Shareholders approved a decision on securities placement. On 31.01.2006 the Company's Board of Directors approved Decisions on the additional securities issue and Securities prospectus of JSC SGC TGC-8.

Issue Objective: provision for restructuring JSC SGC TGC-8 through the merger of JSC RGC, JSC Stavropol Heat Generation Company, JSC GC Volzhskaya, Astrakhan Regional Generation Company, JSC Dagestan Heat Generation Company and through the conversion of above Companies' shares into shares of JSC SGC TGC-8.

Deployment of Funds Obtained upon Securities Placement: performance of key activities set forth by the Company's.

Additional issues of JSC SGC TGC-8's shares:

- 1) Additional Issue No. 1-01-34308-E-001D
- 2) Additional Issue No. 1-01-34308-E-002D
- 3) Additional Issue No. 1-01-34308-E-003D
- 4) Additional Issue No. 1-01-34308-E-004D
- 5) Additional Issue No. 1-01-34308-E-005D
- 6) Additional Issue No. 1-01-34308-E-006D
- 7) Additional Issue No. 1-01-34308-E-007D
- 8) Additional Issue No. 1-01-34308-E-008D

registered on 11th May 2006.

Additional Issue Reports were approved on 13th July 2006 by the Board of Directors of JSC SGC TGC-8. Later Additional Issue Reports were transferred to FSFM of Russia for registration and have been registered to date.

2.5. Risks Related to Investing in the Issue Securities being Placed hereunder

2.5.1. Industry-Related Risks

The key industry-related risk for the Issuer's planned heat and power production and sale is the overrunning price growth of fuel costs. In the fuel balance of the heat generation the basic kind of fuel is gas (more than 90% of the total amount of heat and power produced at the thermal plants located in the regions of the Issuer's planned activities is produced on the natural gas). The Issuer's

product prices are subject to state regulation pursuant to current legislation (FL on State Regulation of Electric and Heat Power Tariffs in Russian Federation). The size of end heat and power tariffs is of great social importance.

A faster growth of gas prices comparing to heat and power prices may result in considerable losses. Fuel costs in the operating costs of heat and power production amount to 70%. The implemented sector programmes for cutting costs and enhancement of power production technologies can only partly compensate the said risk.

Weather conditions of regions of Company business activities, provide a long-term perspective of the replacement of services provided to customers by the Issuer and as a consequence, electric power produced in a combined cycle.

Planned activities to minimize risks: Efficient cooperation with regulatory authorities pertaining to setting heat and power tariffs like the Federal Tariff Service, Regional Tariff Services for JSC SGC TGC-8 regarding fuel costs growth and inflation rate. The alternative fuel suppliers are to be found and contracted with.

In the 2nd quarter of 2006 the power sector went on reforming. Under reforming industry-related risks will minimize and Company cost assessment will be closer to their fair price.

Risks related to a probable change in fuel and services used by the Company (separate in the home and external market) prices and their impact on Company's business.

During the 2nd quarter of 2006 gas suppliers did not impose restrictions on over-limit gas supply. The Company makes all efforts decreasing the impact of changes in the fuel supply on its operations including: replenishment of mazut stock, implementation of reducing production costs programme, cutting expenses, including hedging this type of risk.

Risks related to potential change in Company's products and/or services prices (separate in the home and external markets) and their impact on the Company's business.

The high degree of the Company's business dependence on System Operator's directions could entail the decrease in the business profitability but not in the extent to have negative impact on the securities placement liabilities performance.

The revenue-to-be is predictable in the short run. There are no risks related to changes in external market prices as the Company does not provide export services.

2.5.2. Country-Related and Regional Risks

Currently a positive tendency of RF international ratings growth can be observed.

According to the classification of international rating agencies Fitch, Moody's and Standard & Poor's Russia has an investment rating which features its economic and political situation as not dangerous in the short-term perspective.

The forecast is maintained as "stable" for all ratings. In agencies' view, favourable factors contributing to increasing Russia's ratings are the economic growth which has been seen in Russia over the past few years and resulted in the enhancement of many key performance indicators including the current account surplus as well as growth of Russia's gold and currency reserves.

On the other hand, Russia's economy is not protected from market declines and economic development slowdown in other countries of the world. As it happened in the past, financial problems or keen perception of risks of investment to developing countries could decrease the amount of investment to Russia and affect the Russian economy. In addition, Russia produces and exports large volumes of natural gas and oil and the Russian economy is particularly vulnerable facing changes in natural gas and oil prices since the drop in gas and oil prices could slow down or stagger the development of the Russian economy. These phenomena could limit the Company's access to the capital and affect the purchasing capacity of the Company's products consumers.

The Company is registered as a taxpayer in Astrakhan Region of Russian Federation, directly in Astrakhan city. The Company has its own production capacities in such cities as Astrakhan, Rostov-on-Don, Volgograd, Makhachkala, Volgograd, Kislovodsk and Krasnodar.

Country-related and regional risks connected with political and economic situation in the country, arise due to the probability of changes in the Russian Federation legislation, taxation policy

and state regulation conditions which can result in changes of profit allocation only upon the commencement of operating activities of the Issuer.

The Company is governed in its business by the Russian Federation Civil Code, Tax Code, Federal Law on Joint Stock Companies and Federal Law on Specific Features of Electric Power Industry Functioning during the Transitional Period.

The Company has competitors in the local heat markets – large plants of wholesale Generation Companies (WGC). The prime cost of the power generated by these Companies is lower in a condensation mode than the prime cost of power generated by the Company. However, Company's plants have a high competitive advantage in a heat-extraction mode as their specific flow rates are much lower than those of competitors'.

As well, the essential risk pertaining to industry-related risks but particularly important due to its regional specificity is a nonpayment risk. Some regions of the Company operating activities are subsidized and local customers have a low paying capacity and bad payment discipline. In case of overall economic decline in the country such regions can suffer at a greater extent.

Planned activities to minimize risks: Restructuring Agreements with debtors; banker guarantees; heat and power consumption limitation modes or cutting off heat and power supply to debtors; joint and subsidiary responsibility of administrations for budget-funded organizations and claiming activity with debtors. Competitors' activity monitoring. Promoting a policy of competitors removal based on market techniques targeted at profit earning and business development of JSC SGC TGC-8. Development and implementation of a complex programme ensuring a reduced cost of products delivered to regions.

Risks pertaining to probable military conflicts, announcement of the state of emergency or labour troubles in the country or region where the Company is registered as a taxpayer:

The probability of this kind of risk is the highest in Dagestan and Stavropol Region where affiliates of the Company are located due to the territorial proximity to Chechen Republic.

Planned activities to minimize risks: To decrease risks probability the Company is developing counterterrorist actions and programmes. The Security Department has been established. Generation facilities insurance for illegal and terrorist actions. The announcement of the state of emergency and labour troubles will not seriously affect the Company operations. The probability of such risks is minimal.

Risks related to geographic features of the country and region where the Company is registered as a taxpayer as well as a heightened danger of natural disasters, potential termination of transport communication due to the remote and/or hardly accessible areas, etc.: The Company performs its activities in the favourable climatic zone, has a sustainable transport communication with other regions of the country; the region does not feature a heightened danger of natural disasters.

2.5.3. Financial Risks

Risks pertaining to interest rates changes.

The risk of increased credit and loan interest rates is minimal as regional economies basically have positive development dynamics. There is a minimal risk of profit decrease.

Risks related to credit agreements terms.

The risk of credit agreements terms nonobservance in future is minimal.

Inflation risk.

In case of inflation rates acceleration, the actual cost of interest payment obligations in national currency decrease which is a favourable factor for the Company. The probability of Company's default on securities monetary obligations is low.

Risks related to foreign currency rates change.

The Company's pricing policy does not assume any relationship between revenues (losses) and USD rate.

Planned activities to minimize financial risks: Cutting production and management costs. Implementation of the Balanced Scorecard (BS). Financial Responsibility Centres (FRC) have been determined in JSC SGC TGC-8. A budgeting and fiscal system has been implemented. The inflation impact is to be minimized through taking into account inflation rates under development of tariff schemes.

2.5.4. Legal Risks

Potentially negative for the Issuer risks related to changes in the currency regulation, tax legislation, customs regulations and duties, licensing requirements as well as judicial practice changes relating to issues of the key business activity of the Company:

- **risks related to changes in currency regulation:** Such risks are insignificant as JSC SGC TGC-8 neither sells nor plans to sell its production in the foreign market. As well, JSC SGC TGC-8 does not plan to be involved in large scale import transactions.

- **risks related to changes in the tax legislation:** the basic Act regulating tax relations is RF Tax Code. There is a risk of making amendments or additions to Tax Code provisions which may entail the increased tax burden and, correspondingly, changes in totals of the business activity including net profit decrease.

In case the tax legislation changes, the Company will comply its activity with a new legislation.

- **risks related to changes in customs regulations and duties:** These risks are insignificant as JSC SGC TGC-8 neither sells nor plans to sell its production in the foreign market. As well, JSC SGC TGC-8 does not plan to be involved in large scale import transactions.

- **risks related to changes in requirements for licensing Issuer's key activity or licensing rights for objects of a limited use:** Changes in requirements for licensing Issuer's key activity may have a negative impact on the Issuer's activity if due to these changes the Issuer will not be able to obtain/extend licenses required for the Issuer's future activity or current licenses will be revoked in a judicial order. This may extend the documents preparation stage necessary for prolongation of license validity term and for compliance of the Issuer with licensing requirements stated by the law which the Issuer will not be able to comply with or this compliance will entail large costs. These circumstances can cause negative consequences for the Issuer.

- **risks related to changes in judicial practice related to Issuer's key business activity which can have a negative impact on its operations as well as on the results of current court proceedings with the Issuer's participation.**

Changes in the judicial practice related to Issuer's activities and able to entail delivering judgments against the Issuer may affect the Issuer's business. The probability of the changes affecting the Issuer's business is minimal.

2.5.5. Risks Relating to the Issuer's Activity

Risks pertaining to the Issuer only and including risks relating to:

• current judicial proceedings with the Issuer participation: **The Company does not participate in court proceedings which can deeply affect its operations;**

• lack of possibility to extend the Issuer's license for a certain kind of activity or licensing rights for objects of a limited use: **Changes in requirements for licensing Issuer's key activity may have a negative impact on the Issuer's activity if due to these changes the Issuer will not be able to obtain/extend licenses required for the Issuer's future activity or current licenses will be revoked in a judicial order. This will also negatively affect the Issuer but the probability of such consequences is minimal.**

• probable Issuer's liability for the third parties' debts including Issuer's Subsidiary Companies: **The Issuer is not liable for the third parties' debts;**

• probable loss of customers who provide at least 10 percent of products (works, services) sales revenue of the Issuer: **JSC SGC TGC promotes a flexible heat and power pricing policy to prevent bulk customers from leaving.**

Risks relating to the Issuer's business which can affect the performance of placed securities liabilities are minimal.

III. Detailed Information about the Issuer

3.1. Issuer's Background and Development

3.1.1. Issuer's Corporate Name

Issuer's Full Corporate Name in Russian: Открытое акционерное общество "Южная генерирующая компания – ТГК -8"

Issuer's Full Corporate Name in English: Joint Stock Company South Generation Company - TGC-8

Issuer's Abbreviated Corporate Name in Russian: JSC "ЮГК ТГК-8"

Issuer's Abbreviated Corporate Name in English: JSC SGC TGC-8

The Issuer has no information that its name is similar to any other legal entity's name.

The Issuer's Corporate name is not registered as a trademark or a service mark.

The Issuer's Corporate name was changed on 23.11.2005 pursuant to the Decision of the General Meeting of Shareholders dated 04.11.2005.

Previous Issuer's Corporate Name Data:

Issuer's Full Corporate Name in Russian: Открытое акционерное общество «Территориальная генерирующая компания №8»

Issuer's Full Corporate Name in English: Open Joint Stock Company Territorial Generation Company No.8

Issuer's Abbreviated Corporate Name in Russian: JSC «ТГК-8»

Issuer's Abbreviated Corporate Name in English: JSC TGC-8

3.1.2. Issuer's State Registration Data

Key State Registration Number of the Legal Entity: 1053000012790

Date of Registration of the Legal Entity: 22.03.2005.

Name of the Registration Body according to Data stated in the Certificate of the Uniform State Register of Legal Entities Entry: Inspection of Federal Tax Service of Kirovsky District, Astrakhan city

3.1.3. Issuer's Incorporation and Development

Issuer's Life Period since the Registration Date: 1 year 3 months

JSC SGC TGC-8 service period: not limited

Issuer's Foundation History and Development:

JSC SGC TGC-8 was founded by a sole founder – OAO RAO UES of Russia pursuant to the Decree No. 53r dated 21.03.2005. The main purpose of the Issuer is profit earning. To earn profit the Company is entitled to carry out the following kinds of activities:

- exercise of executive bodies' authorities in Stock and other business Companies in the form and manner stipulated by the legislation and executed contracts;
- property trust management;
- consulting services;
- securities transactions in the form and manner stipulated by the applicable legislation of the Russian Federation;
- agents' services;
- design estimate, surveying, research and engineering works;
- foreign economic activity;
- forwarding services;
- heat and power supply (sale);
- heat and power procurement (purchase) from the electric power wholesale market (capacity)
- performance of parallel operations in compliance with Unified Energy System of Russia under contractual terms;
- operation of off-balance power facilities under the contracts with these power facilities' owners;

- environmental activities;
- environmental impact-based activities, environment protection and natural resources utilization, storage and industrial waste transportation;
- oversight of safe service of consumers' electric and heat-energized installations connected to the Company heat and electric network;
- training and re-training programs delivery;
- health and safety personnel training;
- civil defense, emergency and information security activities pursuant to the Russian Federation legislation;
- security activity aimed at exclusively inherent security within the framework of the Company Security Service established pursuant to RF Federal Law on Private Detective and Security Activity in the Russian Federation;
- electric power and heat generation;
- provision for energy efficient and energy conservation modes of power plants equipment operation under power supply contractual terms;
- provision for the compliance of energy equipment operation with applicable regulations, its duly and quality maintenance, technical reequipment and power facilities reconstruction;
- power supply to consumers connected to the Company electric and heat lines in compliance with contracts executed;
- assimilation of new equipment and technologies providing for the safety and ecological efficiency of Company facilities' operation;
- heat networks operation;
- development of communication facilities and communication services;
- oil and oil products storage;
- operation of explosion-hazardous industrial facilities;
- operation of fire-hazardous industrial facilities;
- operation and maintenance of Gosgortekhnadzor (Federal Committee for Mining and Industrial Supervision) facilities;
- upkeep of buildings and installations;
- metrology provisions;
- hazardous waste handling;
- operation of internal gas distribution network;
- measuring equipment repair;
- other activities.

The Issuer can be engaged in some kinds of activities specified by federal laws, only in compliance with a special permit (license). The Issuer was founded to implement the State Power Sector Reforming Programme approved by the Resolution of RF Government No.526 11.07.2001.

On 1st June 2006 JSC Astrakhan Regional Generation Company, JSC Volzhskaya Generation Company, JSC Dagestan Heat Generation Company, JSC Rostov Generation Company and JSC Stavropol Heat Generation Company merged with JSC SGC TGC-8. Since that time upon the universal legal succession JSC SGC TGC-8 has become an assignee of rights and obligations of merged Companies.

Issuer's Mission:

- ensure a reliable, quality and uninterrupted heat and power supply of customers in the regions of JSC SGC TGC-8 operation;
- promote a sustainable economic growth and social stability of these regions;
- provide environmental safety including through application of resource-recovery technologies.

Other information about the Issuer's operations that can affect the decision on the acquisition of Issuer's securities is not provided.

3.1.4. Contacts

Issuer's Location: 32, Krasnaya Naberezhnaya str., Astrakhan, Russian Federation

Location of Issuer's Permanent Executive Body: 13 Sokolova str., Rostov-on-Don, Russian Federation

Investor Relations Department:

Phone: (863) 266-52-19,

Fax: (863) 266-52-36

E-mail: nora@tgk-8.ru

Issuer's web site address: www.tgk-8.ru

3.1.5. Taxpayer's Identification Number

3015068092

3.1.6. Issuer's Affiliates and Representative Offices

Asrtakhan Generation Affiliate

Registered on 03.06.2005 by Inspection of FTS in Kirovsky District, Astrakhan city

Location: 32, Krasnaya Naberezhnaya str., Astrakhan, 414000, Russian Federation

Tax Registration Reason Code (KPP) 301502001

Affiliate Head's Full Name: Andrey M. Kovalev

Term of Issuer's Warrant : 31.12.2006

Volgograd Generation Affiliate

Registered on 27.05.2005 by Inspection of FTS in Central District of Volgograd city

Location: 7, Skosyeva str., Volgograd, 400131, Volgograd Region, Russia

Tax Registration Reason Code (KPP) 344402001

Affiliate Head's Full Name: Pavel P. Ramensky

Term of Issuer's Warrant : 31.12.2006

Dagestan Generation Affiliate

Registered on 17.06.2005 in Interregional Inspection of FTS of Russia for Large Taxpayers of Dagestan Republic

Location: 25, Nasrutdinova str., Makhachkala, 347007, Dagestan Republic

Tax Registration Reason Code (KPP) 054102001

Affiliate Head's Full Name: Esedula I. Akhmedov

Term of Issuer's Warrant: 31.12.2006

Rostov City Generation Affiliate

Registered on 30.06.2005 by Inspection of FTS of Russia in Leninsky District, Rostov-on-Don

Location: 4, Kurskaya str., Rostov-on-Don, 344039, Rostov Region

Tax Registration Reason Code (KPP) 616402001

Affiliate Head's Full Name: Vladimir A. Simonov

Term of Issuer's Warrant: 31.12.2006

Rostov Generation Affiliate

Registered on 07.06.2005 in Interdistrict Inspection of FTS No. 4 in Rostov Region

Location: 9, Melioratorov str., Volgodonsk, Rostov Region

Tax Registration Reason Code (KPP) 614302001.

Affiliate Head's Full Name: Gennady V. Shockalo

Term of Issuer's Warrant: 31.12.2006

Stavropol Generation Affiliate

Registered on 07.06.2005 in RF Inspection of FTS in Kislovodsk town

Location: 18, Tyuleneva str., Kislovodsk, 357700, Stavropol Region, Russia

Tax Registration Reason Code (KPP) 262802001

Affiliate Head's Full Name: Michael B. Orman

Term of Issuer's Warrant: 31.12.2006

Kuban Generation Affiliate

Registered on 01.11.2005 in Inspection of FTS of Russia No. 5 in Krasnodar city

Location: 13, Tramvainaya str., Krasnodar, 350021, Russia

Tax Registration Reason Code (KPP) 231202001

Affiliate Head's Full Name: Vadim A. Blagoder

Term of Issuer's Warrant: 31.12.2006

Moscow Representative Office

Registered on 20.06.05 in Inspection of FTS of Russia No.29 in Moscow

Location: A-184 office, Building 4, 78, Vernadskogo prosp., Moscow, 119454

Tax Registration Reason Code (KPP) 773102001

Представительство в Москве

Поставлен на налоговый учет 20.06.05 в Инспекция ФНС России № 29 по Москве

Место нахождения: 119454, Москва, проспект Вернадского, дом 78, строение 4 офис А-184 КПП 773102001

Affiliate Head's Full Name: Eugeny V. Kolesnik

Term of Issuer's Warrant: 31.12.2006

Executive Body of JSC TGC-8

Registered on 25.07.2005 in Inspection of FTS of Russia in Kirovsky District, Rostov-on-Don

Location: 192, Krasnoarmeiskaya str., Rostov-on-Don, 344022, Rostov Region, Russia

Tax Registration Reason Code (KPP) 616331001

Head's Full Name: Victor S. Gvozdev, General Director of JSC SGC TGC-8 acting on behalf of the Company without warrant.

3.2. Issuer's Key Business Activities

3.2.1. Issuer's Sector

Codes of key sector areas of the Issuer's business activity according to All-Russian Classifier of Types of Economic Activity (OKVED):

OKVED Code	Product Types
40.10.11	Thermal Power Generation
40.10.12	Hydropower Generation
40.10.2	Power Transmission
40.10.3	Power Distribution
40.10.41	Maintenance of Thermal Power Plants
40.10.5	Maintenance of Electricity Networks
40.30.11	Steam and Hot Water (Thermal Power) Generation
40.30.2	Steam and Hot Water (Thermal Power) Transmission
40.30.3	Steam and Hot Water (Thermal Power) Distribution
40.30.5	Maintenance of Heat Networks
51.56.4	Wholesale Heat and Power Sales (without transmission and distribution)

3.2.2. Issuer's Key Business Activity

The key activities performed by JSC SGC TGC-8 include electric power generation (72.5% of revenue in the total income) and thermal power and hot water production (CPW) – 27.1%.

At the same time Volgograd Region's share of the total income earned by the Company through the key activity is 33%, Rostov Region's share is 20,2% and Astrakhan Region's -12%.

The seasonal influence on the Company's affiliates' operations should be noted: it means that there is no need to supply heat power in summer.

The basic part of Company's costs falls on fuel costs - 56.3%. Costs of fuel necessary to produce electric and heat power are based on approved natural gas prices, transportation services, use of distribution gas pipes and contractual masut prices. The fuel balance is based on the full use of natural gas limit and additional supply of over-limit gas. As the Company's operations are performed on leased production assets up to 1.06.2006 the Generation Companies' essential cost item is the rent. Its amount within the costs structure is 7.7%. Amortization share is 0%. In the 2nd quarter of 2006 raw materials and consumables costs amounted to 6.5%; production-type operations and services costs amounted to 8%. At the same time the main share in Production-Type Services item falls on capital production assets repair performed according to Capital and Interim Repairs Schedule. So, in the 2nd quarter the percent of these costs is higher than in the 1st quarter since the most part of repairs is performed in summer. The main share in Raw Materials and Consumables item falls on technological needs. Labour costs amount to 9.6% of Company's total costs. They have formed according to the sectoral Tariff Agreement.

3.2.3. Key Products (Works, Services)

JSC SGC TGC produces electric and heat power (including chemically purified water). Non-key products sale amounts to only 0.03% of the total revenue and includes rent, CPW pumps operation, cargo transportation, heat inputs testing and other kinds of income gained from providing services to outside organizations.

Due to its business specifics the Company is not developing new types of products. Production and sale costs amount to 2,963,576.4 ths RUR or 112.8% of the total revenue which indicates that the Company's operations in the 2nd quarter of 2006 have been loss-making due to the sectoral specifics.

When calculating these figures accounting reporting was used which complies with FL dated 21st of November 1996 No. 129FZ on Accounting, RF Tax Code (Part 1) dated 31st July 1998 No. 146FZ, Regulation on Accounting and Reporting in Russian Federation approved by the Order of the Ministry of Finance dated 29.07.98 No. 34n, RA No. 4/99 Accounting of Organizations approved by the Ministry of Finance Order dated 06.07.99 No. 43n and Accounting Policy of JSC SGC TGC developed in compliance with requirements of accounting regulatory acts, regarding some requirements of Russian Federation tax and civil legislation.

Products (works, services) providing at least 10 percent of Issuer's volume of proceeds (revenue):

Indicator	2 nd quarter of 2006
Products Sales Proceeds (works, services) total, ths RUR	2,627,853.1
including power sales, ths RUR	1,904,619.2
Percent of the Total Volume of Proceeds, %	72.5
Heat Power Sale, ths RUR	603,434.5
Percent of the Total Volume of Proceeds, %	23.0
Other Key Business Products Sale including CPW, ths RUR	119,050
Percent of the Total Volume of Proceeds, %	4.5
Non-Key Activity Products Sale, ths RUR	749
Percent of the Total Volume of Proceeds, %	0.03

Total Prime Cost Structure

Item	2 nd quarter of 2006
Raw Materials and Supplies, %	6.5
Purchased Consumables and Half-Finished Products, %	0.0
Production Operations and Services Provided by External Organizations, %	8.0
Fuel, %	56.3
Power, %	0.9
Labour Costs, %	9.6
Interest on Credit, %*	0.96
Rent, %	7.7
Social Deductions, %	2.2
Fixed Assets Amortization, %	0.0
Taxes Included in the Products Prime Cost, %	3.3
Other Costs (to be clarified), %	5.5
Intangible Assets Amortization, %	0.0
Innovation Proposal Remuneration, %	0.0
Insurance Payments, %	0.5
Travel and Hospitality Expenses, %	0.2
Non-Production Operations and Services Provided by External Organizations, %	2.8
Other, %	2.0
Total: Production and Sales Costs (works, services) (prime cost), %	100
Reference: Products Sales Proceeds (works, services) – Prime Cost Ratio, %	88.7

* Data are accounted in operating costs structure rather than in prime cost structure

3.2.4. Raw Materials and Issuer's Suppliers

The key raw material of the Issuer is gas.

Data on Issuer's Suppliers who Account for 10 % of all Raw Materials Delivery:

2nd Quarter of 2006

No	Products (Works, Services)	Supplier of Products (Works, Services)	Suppliers' Location	Volume of Products (Works, Services) Purchases (in value terms, ths. RUR)	Share in the Total Volume of Supplies %
1	Residue Gas	JSC Astrakhanregiongaz "	10, Governor A. Guzhvin prosp., Astrakhan, 414000, Astrakhan Region	295,589.48	12.3%

2	Residue Gas	JSC Volgogradregiongaz	13, Kovrovskaya str., Volgograd 400001, Volgograd Region	410,768.59	17.1%
3	Natural Gas	JSC Krasnodarregiongaz "	40/1 Lenina str. Krasnodar 350000 Krasnodarsky Krai	318,574.05	13.2%
4	Natural Gas	JSC Rostovregiongaz	20/17 , Voroshilovsky prosp., Rostov-on-Don 344006, Rostov Region	324,969.80	13.5%
TOTAL				1, 349, 901.93	

The Issuer's key fuel availability in future is mostly determined by limits and tariffs specified by the government. The alternative source could be the gas of independent suppliers (limited) and mazut as reserve fuel.

3.2.5. Issuer's Markets of Products (Works, Services)

Heat Power

South Generation Company JSC SGC TGC-8 performs its operations on the territory of the South Federal District of Russian Federation.

Company's Affiliates are located on the following administrative units: Astrakhan Region, Volgograd Region, Dagestan Republic, Rostov Region, Stavropolsky Krai, Krasnodarsky Krai.

The population of local markets (cities of presence) in which Company's heat assets operate amounts to about 4,648.6 ths people (according to 2005 data)

Astrakhan Region

Company's Affiliates' Heat Sources supply heat only in **Astrakhan city** (centre of Astrakhan Region).

Astrakhan city is located in the estuary of the Volga River on both banks of the river bed and is crossed by a number of channels bordering separate parts of the city. It occupies about 500 sq km on 11 islands and can be divided into 4 administrative parts. The city stretches more than 25 km along the Volga banks, particularly its right-bank part. The population is about 501.3 ths people. The climate is sharply continental and dry.

City heat supply is provided from the following heat sources:

- JSC SGC TGC-8 - Astrakhanskaya HPP;
- Astrakhanskaya TPP;
- Tsentralnaya Boiler House;
- 30 boiler houses of Heat Networks MUE (Municipal

Unitary Enterprise) – property of JSC SGC TGC-8

- Heat Networks UME of Trusovskoy District - 11 boiler houses;
- Severnaya TPP;
- local municipal and departmental boiler houses - 38 boiler houses.

Generation sources of Astrakhan Generation are placed only in the left-bank part of the city and generation sources of key competitors in the local markets (Heat Networks UME of Trusovskoy District and Severnaya TPP) are placed in the right-bank part.

Affiliate's heat sources (including boiler houses of Heat Networks MUE) are not united into a single heat system, they provide heat for separate autonomous parts, i.e. operate on a local zone basis.

Heat is supplied as steam and hot water.

JSC SGC TGC-8's share in the common heat market is about 80 %.

JSC SGC TGC-8's steam consumers' share is about 2.5 %.

The current industrial share in JSC SGC TGC-8's heat consumers' structure is about 5-6 %. The key consumers are housing and utility enterprises (mainly household consumers) ~ 94-95 %. Budget consumers of all levels constitute 1.3-1.5 % of the total JSC SGC TGC-8's heat consumption.

Volgograd Region

Volgograd Generation Company's Affiliate supplies heat power to consumers of three Volgograd Region units – **Volgograd city and Volzhsky and Kamyshin towns**, i.e. there are three large unconnected territorial (local) heat power markets.

Volgograd City (Centre of Volgograd Region).

The city is located on the right (western) elevated bank of the Volga River.

It covers about 565 sq km and is divided into 8 administrative parts, 7 of which have the access to the river bank. Quite a narrow city zone stretches more than 80 km along the river bank. The population is about 999.1 ths people.

The climate is continental and dry, winter is cold and has little snow and summer is hot and dry.

The city heat supply is provided from the following heat sources:

- JSC SGC TGC-8 - Volgogradskaya HPP;
- Volgogradskaya TPP-2;
- Volgogradskaya TPP-3;

(The Plant is located out of the city, carries mainly an industrial load, is included in Partnership and does not participate in the city heat supply.

- 107 municipal boiler houses operated by ZAO Regional Power Service.
- departmental boiler houses, mostly plant-level - 21 boiler houses.

Generation sources of Volgograd Generation are placed only in the southern part of the city, are not united into a single heat system and supply heat to separate autonomous parts of the city besides industrial consumers.:

- Volgogradskaya HPP – part of the residential sector of Kirovsky Raion;
- Volgogradskaya TPP -2 - part of the residential sector of Krasnoarmeisky Raion;
- Volgogradskaya TPP -3 - Svetly Yar village.

Heat is supplied by Affiliate's heat sources as steam and hot water.

The steam consumers' share in the total volume of heat (excluding Volgogradskaya TPP-3) is about 64 %.

The current industrial share in JSC SGC TGC-8's heat consumers' structure (excluding Volgogradskaya TPP-3) is about 70 %.

Volgogradskaya TPP-3 supplies more than 92 % of the produced heat to the industry (monoconsumer – JSC Kaustik).

Heat is supplied to household consumers by WRE (Wholesale Reseller Enterprise) ZAO RES.

Volzhsky Town

The town is located on the left low bank of the Volga River in the outlet of the branch (river) Akhtuba, upwards (to the north-east) of Volgograd city ~ 20 km down the Volga River. It covers about 145 sq km. The most part of the city and its centre are located on the left bank of the Akhtuba River.

The population of the city is about 309.47 ths people.

The climate is continental and dry, winter is cold and has little snow and summer is hot and dry.

The city heat supply is provided from the following heat sources:

- JSC SGC TGC-8 - Volzhskaya TPP-1;
- Volzhskaya TPP-2;
- departmental boiler houses.

The heat supply from the Affilites' sources is provided through the heat network of Volzhsky Heat Network enterprise (included in the Affiliate) and heat network of Heat Network MUE of Volzhsky town (which have become the Company's property as arrears).

Alternative heat sources are practically unavailable in the town today.

Heat is supplied by Affiliate's heat sources as steam and hot water.

The steam consumers' share in the total volume of heat supplied by the plants is about 45-50 %.

Kamyshin Town

The town is located on the right (western) part of Volgograd Reservoir and on the shores of Kamyshinskoye Shelter Gulf, upwards (to the north) of Volgograd city ~ 180 down the Volga River. The town area is crossed by deep ravines. Therefore southern and northern town parts are connected by the highway bridge. The area is about 118 sq km. The population of the town is about 123.9 ths people. The climate is sharply continental and dry, winter is cold and has little snow and summer is hot and dry.

The city heat supply is provided from the following heat sources:

- JSC SGC TGC-8 - Kamyshinskaya TPP;
- 15 boiler houses of Heat Network MUE of Kamyshin town (leased by JSC SGC TGC-8);

Heat sources are not united into a single heat system and supply heat to separate autonomous parts.

Kamyshinskaya TPP supplies heat to the northern parts of the town and municipal boiler houses are concentrated in the southern part.

Heat is supplied by Affiliate's heat sources as steam and hot water.

The steam consumers' share in the total volume of heat supplied by the plant is about 12 %. The current industrial share in Affiliate's heat consumers' structure is about 18-19 %.

Heat is supplied to household consumers through heat networks owned by the Company and leased town's MUE heat networks.

Dagestan Republic

The heat is supplied from Dagestan Generation Affiliate's heat sources in Makhachkala city and Kaspiisk town.

Makhachkala City

Makhachkala city, Dagestan capital is located on the western coast of the Caspian Sea on the strip of Primorskaya Lowlands between Tarkitau Mountain and the sea, at the foothill of the Big Caucasus. The climate is transitional from marine to continental. The winter is mild. The city with adjacent territories spreads over more than 70 km.

The area of Makhachkala is 458.5 sq km and the population is about 465 ths people. The city is divided into three parts with adjacent village fringes: Leninsky (and Novy Kyakhulay village), Sovetsky (and Alburikent, Kyakhulay, Tarky) and Kirovsky (Leninkent village, Sulak, Shamkhal)

The city heat supply is provided from the following heat sources:

- JSC SGC TGC-8 - Makhachkalinskaya TPP;
- 30 boiler houses of Makhachkalateploenergo MUE.

Makhachkalinskaya TPP supplies the most volume of heat (97%) with hot water satisfying 34% of city heating needs. The remaining heat is supplied by municipal boiler houses.

The key consumer of the produced heat is the Wholesale Reseller Consumer (WRC) – Makhachkalaenergo MUE which provides household consumers with heat through its heat networks.

Kaspiisk Town

The town is located on the western coast of the Caspian Sea on Primorskaya Lowlands between the sea and the foothill of the Big Caucasus in 14-16 km from Makhachkala city. The climate is transitional from marine to continental. The winter is mild. The population is about 79.8 ths people.

The city heat supply is provided from the Company Affiliate's heat source - Kaspiiskaya TPP. There are no other competing heat supplies in the town.

Kaspiiskaya TPP supplies heat as steam and hot water which constitutes 79% of the total heat supply satisfying practically 100% of the town heating needs.

The key consumer of the produced heat is the Wholesale Reseller Consumer (WRC)– Heat Networks MUE of Kaspiisk town (96% of the total heat supply) which provides household consumers with heat through its heat networks.

The share of industrial enterprises of various departments (including JSC Dagdiesel Plant) is 3%.

Rostov Region

In Rostov Region heat is supplied by two Company's Affiliates: Rostov City Generation (**Rostov-on-Don**) and Rostov Generation (**Volgodonsk town and Kamensk-Shakhtinsky town**).

Rostov City Generation Affiliate, Rostov-on-Don

The city is located on the right bank of the Don River in its downstream and divided into 8 administrative parts. It covers about 254 sq km. The population is about 1,058 ths people.

The city heat supply is provided from the following heat sources:

- JSC SGC TGC-8 - Rostov TPP-2;
- 5 district boiler houses (included in Rostovteploset);
- 200 boiler houses of Teplocommunenergo MUE;
- 6 boiler houses of JSC Kommunalshchik Dona;
- departmental boiler houses.

The centralized heat supply of Rostov-on-Don including from Affiliate's heat sources is targeted at the provision of housing and utility facilities with heat (large industrial enterprises have their own heat sources).

The Affiliate's heat sources share is about 65-67 % of the total city utility and household consumers.

The basic factor affecting the dynamics of heat supply (consumption) is actual weather conditions. But they affect more monthly and quarterly heat volumes.

Rostov Generation Affiliate, Volgodonsk Town

The town is located on the left bank of the Tsimlyansk Reservoir on the river Don in the proximity of Tsimlyanskaya HPP dam . The population is about 171.4 ths people.

The city heat supply is provided from the heat sources of Rostov Generation Company Affiliate - Volgodonskaya TPP-2 and Volgodonskaya TPP -1.

The key industrial consumers are chemical and machine-building enterprises as well as housing and utility sector. There are no other sources (including municipal) supplying town residents with heat and hot water. Currently the industrial share is about 2 % of the total heat supply.

Rostov Generation Affiliate, Kamensk-Shakhtinsky Town

The Company is represented in Kamensk-Shakhtinsky town by Kamenskaya TPP located in the western part of the town in the centre of the industrial zone, 1.7 km to the south of the Seversky Donets River.

The key objective of the plant was maintenance of industrial heating loads (steam and hot water) of mostly defense enterprises.

The share of nonindustrial heating loads within the period of a stable operation of key consumers was less than 1%.

The key large heat consumers were FSUE Kamensk Chemical Integrated Plant and JSC Kamenskvolokno located near TPP.

Currently the equipment of Kamenskaya TPP fitted by backpressure heating steam turbines is in a standby status (since 2003). It was caused by the reduction and total stoppage of heat power consumption by key industrial consumers due to the decline in production.

TPP heat consumers in 1990-2002 were:

- FSUE Khimcombinat;
- JSC Kamenskvolokno (Artificial Fibre Plant);
- Winery and Distillery (VVZ);

- Building Materials Integrated Plant (KCM);
- residents of the neighbouring part of the town;
- Istok Enterprise.

Industrial enterprises under existing volumes of their production transferred to the heat supply of their own boiler houses (with DE-16/14, DE-25/14, and PVV-type boilers of a small capacity).

Loads of only housing and utility sector were of seasonal nature and didn't provide for a normal plant's operation.

The town heat supply (incl. household) is provided by 31 boilers of MUE Kamenskteploset through own network.

Stavropolsky Krai

Stavropol Generation Company Affiliate operates in **Stavropol city** only. The city is 800-1200 m high in northern foothills of the Big Caucasus and in the valleys of the Podkumka River distributaries and rises like platforms along the Range slopes. The climate is moderately continental. It is included in the group of spa towns of Caucasian Mineral Waters. The population is about 128.9 ths people.

The heat is supplied by Kislovodskaya TPP and 4 Affiliate's boiler houses as well as a range of municipal and departmental boiler houses.

Key consumers of heat power are sanatorium-and-spa institutions of Kislovodsk town (55 %) and JSC Teploset (30%) providing city residents with heat power. The industrial share (JSC Kislovodsky Milk Integrated Plant) is 1.5 %. Its boiler houses have a small capacity and are intended for serving separate (groups of) houses.

Krasnodarsky Krai

Kuban Generation Company Affiliate operates in **Krasnodar city** only (centre of Krasnodarsky Krai). The city is situated on Prikubanskaya Lowlands on the right bank of the Kuban River and is divided into 4 city boroughs. The population is about 715.4 ths people.

The city heat supply is provided from the following heat sources:

- JSC SGC TGC-8 - Krasnodarskaya TPP;
- ZAO Krasnodareconeft - TPP;
- JSC Maslozhircombinat - TPP;
- 2nd Krasnodarskaya HOD (Housing Operating Department)– TPP;
- JSC Krasnodarteploenergo -151 boiler houses;

- municipal and departmental boiler houses – 175 (including JSC Krasnodarteploenergo).

Krasnodarskaya TPP's share in the total city consumption is about 50 %.

Key consumers of heat produced by TPP are Wholesale Purchasers-Resellers (WPR) - JSC Krasnodarteploenergo, JSC Krasnodarteploset- 98 % of the heat produced by the Affiliate with hot water.

The current industrial share in TPP's total heat supply is 41-42 %.

The Affiliate has no own heat network in this local market.

JSC SGC TGC-8's Heat Sources' Share in the Local Markets

Local Market	Heat Sources	Heat Source's Share in the Local Market, %
<i>Astrakhan Generation Affiliate</i>		
Astrakhan city	JSC SGC TGC-8 with leased MUE Heat Networks, Astrakhan city	80
	Astrakhan UME Communenergo (Trusovsky District)	10
	Severnaya TPP	10
<i>Volgograd Generation Affiliate</i>		
Volgograd city, Volzhsky and Kamyshin towns	JSC «IOFK TTK-8»	53
	ZAO RES	34

	Other Sources	13
<i>Dagestan Generation Affiliate</i>		
Makhachkala city	JSC SGC TGC-8	34
	MUE Makhachkalateploenergo	66
Kaspiisk town	JSC SGC TGC-8	100
<i>Rostov City Generation Affiliate</i>		
Rostov-on-Don	JSC SGC TGC-8	67
	Other Sources	33
<i>Rostov Generation Affiliate</i>		
Volgodonsk town	JSC SGC TGC-8	100
<i>Stavropol Generation Affiliate</i>		
Kislovodsk town	JSC SGC TGC-8	32
	JSC Teploset	54
	Other Sources	14
<i>Kuban Generation Affiliate</i>		
Krasnodar city	JSC SGC TGC-8	50
	ZAO Krasnodarteploenergo	40
	JSC Krasnodarteploset	2
	Other Sources	8

Factors Affecting Heat Power Sale

Factor	Effect	Minimization Efforts
Generation equipment outages (including caused by insufficient fuel supply or equipment reliability)	Decrease in production volumes and heat supply; Prime cost growth; Penalty risks which arise for heat underdelivery	Duly and quality repairs campaign; Development of reserve fuel stock; Prevention of conflicts with fuel suppliers including caused by unduly payment for already consumed fuel.
Severe wear of generation and network equipment, decommissioning capacities	Decrease in reliability and quality of the heat supplied; Decrease in heat production volumes	Upgrades, reconstruction of existing and development of new capacities with increased total capacity
Nonpayment of heating bills, growing accounts receivable, i.e. consumers' bad financial discipline	Decrease in heat production volumes, (reduced income) due to the policy of restrictions promoted	Transfer to the direct contracts with consumers; Establishment (consolidation) of power sale divisions in affiliates; Execution of agreements with administrations containing guarantees of heat bills payment by municipal enterprises; Development of debt retirement schemes
Consumers' transfer to other heat sources (including own)	Decrease in heat production volumes, prime cost growth	Promotion of flexible pricing policy, personal customer approach regarding customer specifics
Inflexible redistribution of production loads caused by capacity reserves and consumption growth spaces	Loss of potential customers entailing loss of profit	Construction of links, reconstruction and upgrades of existing heat pipelines regarding consumption

imbalance		growth.
Growth of products tariffs	Decrease in heat production volumes caused by total or partial denial of Company's services by consumers	Decreased prime cost of The heat produced by the Company; Efficient interaction with regulatory authorities.
Increase in Generation facility land lease tariffs	Increased product (heat) tariff	Development and implementation of property efficient management system; Direct participation in land cadastre valuation;
No (ceased) investment to reconstruction of heat sources and heat pipelines	Decrease in heat production volumes; Customer loss risk	Prevention of unduly substitution of retired capacities; Search for reserve financial sources.

Electric Power

Electric power and capacity produced by JSC SGC TGC-8's plants are supplied to Wholesale Electricity (Capacity) Market (OREM). The number of counteragents under Power Supply, Receipt, Payment and Services Contracts in the regulated sector of the wholesale market (including deviation sector) is 6:

JSC Astrakhan Power Sales Company,
JSC Dagestan Power Sales Company,
JSC Volgogradenergosbyt,
JSC Stavropolenergosbyt,
JSC Kubanenergo,
JSC Energosbyt Rostobenergo.

Month	Power Supply, mln kW*h		Revenue, mln RUR	
	Total	Incl. Free Market Sector (FMS)	Total	Incl. FMS
April	1, 123.349	183.624	832.260	129.511
May	956.202	148.380	725.749	102.708
June	813.606	123.603	654.898	85.188
Total, II Quarter	2, 893.157	455.607	2, 212.907	317.407

3.2.6. Information about Issuer's Licenses

1. Heat Network Operation License No.ET-38-000068 (K), issued on 02.06.2005, validity term – 02.06.2010. Issuing authority: Federal Service for Ecological, Technological and Nuclear Supervision.1.

2. License for Chemically Hazardous Production Facilities Operation No.EH-00-005883, issued on 10.10.2005, validity term –10.10.2010. Issuing authority: Federal Service for Ecological, Technological and Nuclear Supervision.

3. License for Construction of Buildings and Facilities (as a Builder Customer) No.GS-3-34-02-27-0-3015068092-007192-1, issued on 05.12.2005, validity term – 05.12.2010. Issuing authority: Federal Agency for Construction, Housing and Communal Services.

4. License for Operation of Explosion Hazardous Production Facilities dated 06.06.2006 No.EV-00-006517 (validity term - 06.06.2011)

5. License for Operation of Fire Hazardous Production Facilities for Volgograd Generation Affiliate dated 31.03.2006 No.3/02344 (validity term - 31.03.2011)

3.2.7. Issuer's Joint Ventures

Due to the completion of restructuring JSC SGC TGC-8 in the form of the merger of Regional Generation Companies: JSC Volzhskaya Generation Company, JSC Stavropol Heat Generation Company, JSC Astrakhan Regional Generation Company, JSC Dagestan Heat Generation Company and JSC Rostov Generation Company since 1st June 2006 the rights and obligations have transferred to JSC SGC TGC-8 under Act of Transfer and Acceptance and in compliance with the following Joint Venture Agreements:

- from JSC Stavropol Heat Generation Company under Agreement No.n/n dated 27.01.1998. The joint venture participants with the following shares in the common property include: JSC SGC TGC-8 (30.78%), OAO RAO UES of Russia (62.16%), OAO FPC Stroindustriya (0.36%), OAO Teplo (6.71%).

- from JSC Volzhskaya Generation Company under Partnership Agreement (related to joint consortium venture) No. 1-ur dated 01.01.2003. The joint venture participants with the following shares in the common property under this Agreement include: JSC GC Volzhskaya (50%), OAO Kaustik (38%), OAO Plastcard (12%).

3.2.8. Additional Requirements Applicable to Issuers that are Joint Stock Investment Funds, or Insurance Companies

Not Applicable

3.2.9. Additional Requirements Applicable to Issuers whose Key Activity is the Production of Minerals

Not Applicable

3.2.10. Additional Requirements Applicable to Issuers Providing Communication Services

Not Applicable

3.3. Issuer's Prospective Activities

Since 01.07.2005 JSC SGC TGC-8 has been providing electric power production, heat power production and distribution and other services of production and non-production nature in compliance with licenses and the Charter.

The new production or development of new product types is not projected by the Company in the nearest future. Key products will remain power and heat.

In 2007 году JSC SGC TGC-8 will be restructured through the merger of JSC Kuban Generation Company founded upon reorganization of JSC Kubanenergo through its spin-off.

3.4. Issuer's Participation in Industrial, Banking and Financial Groups, Holding Companies, Concerns and Associations

Since 23.12.2005 JSC SGC TGC-8 has become a participant of Nongovernmental Pension Fund of power sector through its investment to the consolidated contribution of founders. At the same time the Company is not a founder but it is willing to take part in the consolidated contribution of founders.

Company's Role in the Fund: acquisition of non-property fund governing rights and a number of votes for these rights implementation.

Goal of Participation: non-state pension provision of JSC SGC TGC-8's employees.

Term of Participation: unlimited (unless the Fund is liquidated).

3.5. Issuer's Subsidiary and Dependent Companies

Upon JSC SGC TGC-8 restructuring in the form of the merger of Regional Generation Companies (JSC Astrakhan Regional Generation Company, JSC Stavropol Heat Generation Company, JSC Volzhskaya Generation Company, JSC Dagestan Heat Generation Company and JSC Rostov Generation Company) their subsidiary and dependent Companies have transferred to the Company which has become their universal assignee:

1. Full Name: Open Joint Stock Company Astrakhanenergoremont

Abbreviated Name: JSC Astrakhanenergoremont

Location: 5, 3rd Volnaya str. Astrakhan, Russian Federation

Ground for Recognizing the Company Subsidiary or Dependent in relation to the Issuer: Certificate of the Entry on Termination of Merged Legal Entity in the Uniform State Register of Legal Entities dated 01 June 2006 (State Registration Number 2063015047170)

Issuer's Participation Share in the Subsidiary or Dependents Company's Charter Capital: 100% of voting common shares

Company's Key Activity:

- Repairs.

JSC Astrakhanenergoremont Board of Directors:

Boris T. Shpakov, Date of birth is 1957;

Valery G. Khilko, Date of birth is 1957;

Elena O. Krasilnikova, Date of birth is 1977;

Albert F. Bikmurzin, Date of birth is 1977;

Khvicha P. Kharchilava, Date of birth is 1972.

The person performing functions of the Sole Executive Body:
Andrey V. Natochev, Date of birth is 1969.

2. Full Name: Open Joint Stock Company Volgogradenergосervis

Abbreviated Name: JSC Volgogradenergосervis

Location: 5 General Shumilov str. Volgograd, Russia

Ground for Recognizing the Company Subsidiary or Dependent in relation to the Issuer: Certificate of the Entry on Termination of Merged Legal Entity in the Uniform State Register of Legal Entities dated 01 June 2006 (State Registration Number 2063015047236)

Issuer's Participation Share in the Subsidiary or Dependents Company's Charter Capital: 100% of voting common shares

Company's Key Activities:

- Repairs;

- Construction;

- Export Operations;

- Cargo and Passenger Transportation;

- Service Activity.

Volgogradenergосervis Board of Directors:

Valentin V. Pronin, Date of birth is 1977;

Andrey V. Natochev, Date of birth is 1969;

Petr Z. Kuvackin, Date of birth is 1951;

Andrey N. Gatsunayev, Date of birth is 1978;

Vladimir D. Flegontov, Date of birth is 1966;

Alibek A. Tnalin, Date of birth is 1976.

The person performing functions of the Sole Executive Body:

Andrey V. Natochev, Date of birth is 1969.

3. Full Name: Open Joint Stock Company Experimental TES

Abbreviated Name: JSC Experimental TES

Location: Krasny Sulin, Rostov Region, Russian Federation

Ground for Recognizing the Company Subsidiary or Dependent in relation to the Issuer:
Certificate of the Entry on Termination of Merged Legal Entity in the Uniform State Register of Legal Entities dated 01 June 2006 (State Registration Number 2063015047258)

Issuer's Participation Share in the Subsidiary or Dependents Company's Charter Capital:
39.6 % of voting common shares (640,000)

Company's Key Activity:

- Repairs.
- Heat and Power Production and Transmission
- Power Sale Services for Power Supply Organizations
- Construction of Buildings and Installations of I and II Levels of Responsibility in Compliance with State Standards.
- Cargo and Passenger Transportation
- Export Operations

Board of Directors JSC «Экспериментальная ТЭС»:

Dmitry A. Melnikov, Date of birth is 1975- Chairman of the Board;

Nataliya V. Zaitseva, Date of birth is 1981;

Stanislav V. Kakovkin, Date of birth is 1956;

Yury B. Neckipelov, Date of birth is 1972;

Yury M. Chockadze, Date of birth is 1958.

The person performing functions of the Sole Executive Body:

Stanislav V. Kakovkin, Date of birth is 1956.

3.6. Composition, Structure and Value of the Issuer's Fixed Assets, Information on the Proposed Acquisition, Replacement and Retirement of Fixed Assets and about any Encumbrances of Fixed Assets

No encumbrances of fixed assets present.

3.6.1. Fixed Assets

The initial (replacement) cost of fixed assets as of 30.06.2006 amounts to 10, 407, 107 ths RUR .

The accrued amortization as of 30.06.2006 amounts to 2, 081 ths RUR.

Fixed Assets Group:	Initial (Replacement) Cost	Accrued Amortization
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Buildings	3, 306, 699	
Facilities	1, 867, 494	
Machinery and Equipment	2, 030, 011	43
Transport		
Production and Household Equipment	138	
Other Kinds of Fixed Assets	3, 204, 846	2, 038
Total RUR:	10, 409, 188	2, 081

Within the I term of 2006 JSC SGC TGC-8 rented fixed assets of JSC Asrtakhan Regional Generation Company, JSC Volzhskaya Generation Company, JSC Dagestan Heat Generation Company, JSC Rostov Generation Company, JSC Stavropol Heat Generation Company, JSC Kubanenergo. Leasing contracts with JSC Asrtakhan Regional Generation Company, JSC Volzhskaya Generation Company, JSC Rostov Generation Company, JSC Stavropol Heat Generation Company and JSC Kubanenergo. Rent Agreements were executed up to 31.05.2006. the Company transferred fixed assets to renters except Kubanenergo.

As of 30.06.2006 the off-balance cost of rented fixed assets obtained under the Lease Agreement amounted to 6, 026, 522 ths RUR, including under leasing – 25, 676 ths RUR.

No.	Fixed Assets Obtained under Rent Agreements	Cost (ths RUR)
1.	Administration Building Volgograd city	22, 523
2.	Coolers	359
3.	MUE Heat Network, Volzhsky town	208, 613
4.	MUE Kamyshin Heat Network	206, 350
5.	JSC Kubanenergo	5, 517, 644
6.	Executive Body (Non-residential premises, 6 floors)	45, 357
	Total:	6, 000, 846

No.	Fixed Assets Obtained under Leasing Agreements	Cost (ths RUR)
1.	Executive Body	22, 480
2.	Transport Facilities	1, 503
3.	Office Equipment	1, 694
	Total:	25, 676

IV. Issuer's Financial and Business Performance

4.1. Issuer's Financial and Business Performance

4.1.1. Profit and Loss

Figures indicating the negative result of Company's activities:

Item	Recommended Estimate Methodology	2 nd Quarter of 2006
Revenue, ths RUR	The Total Amount of Goods, Products, Works and Services Sale Proceeds	2,627,853.1
Gross Profit, ths RUR	Revenue – Prime Cost of Sold Goods, Products, Works and Services (Excluding Commercial And Management Costs)	-335,720.6
Net Profit (Unallocated Profit (Uncovered Loss)), ths RUR	Net Profit (Loss) of The Reporting Period	-257,071
Return on Equity, %	(Net Profit)/(Capital and Reserves – Target Financing and Proceeds + Income of Upcoming Periods – Own Shares Redeemed) x 100	-2.28
Return on Assets, %	(Net Profit)/(Assets Balance Cost) x 100	-1.74
Net Profit Rate, %	(Net Profit)/(Revenue) x100	X
Product (Sales) Profitability, %	(Sales Proceeds)/(Revenue) x 100	-4.48
Capital Turnover	(Revenue)/(Assets Balance Cost – Short-Term Liabilities)	0.23
Amount of Uncovered Loss as of the Reporting Date, ths RUR	Uncovered Loss of The Past Years + Uncovered Loss of The Reporting Year	884,708
Uncovered Loss as of the Reporting Date –Total Balance Ratio	(The Amount of Uncovered Loss as of The Reporting Date) /(Assets Balance Cost)	0.06

To estimate data given the methodology recommended by the Regulation on Disclosure of Information by Security Issuers approved by FSFM Resolution No. 05-5/pz-n dated March 16, 2005 was used.

In the 2nd quarter of 2006 the Company sustained losses in the amount of 257,071 ths RUR. At the same time products (works, services) sales proceeds amounted to 2627853.1 ths RUR. In the 1st quarter of 2006 correspondingly net profit amounted to 489,903 ths RUR and revenue – 5,158,682 ths RUR. One of indicators featuring Company's business profitability is Return on Equity (ROE) which amounted to -2.28% in the 2nd quarter of 2006. The negative value of this indicator as well as Return on Assets and Product Profitability indicators values are associated with seasonal influence on Generation Companies' operations: no need to supply heat power in summer as well as required costs related to production capital funds repair according to capital and Interim Repair Schedules. In the 1st quarter of 2006 the value of this indicator amounted to 97.3%. The

high value of the indicator in the 1st quarter is caused by the little amount of the equity in the form of Company's operation up to 1.06.2006 on a leasehold basis.

The estimate of Net Profit Rate indicator is incorrect in the form of loss ration of company's operation in the 2nd quarter.

Capital Turnover amounted to 0.23 times in the 2nd quarter of 2006. The indicator determines the frequency of the production and turnover cycle yielding profit per period. The value of this indicator is not high, however, it does not seem possible to track its dynamics due to a considerable change in assets balance cost as of 1.06.2006 under reforming.

4.1.2. Factors Affecting the Issuer's Proceeds of the Sale of Products, Works, Services and Issuer's Key Business Profit (Loss)

One of the instrumental factors for the amount of product sale revenue was setting power tariffs by FTS in 2006. Local authorities set heat tariffs.

As compared to the 1st quarter of 2006 the factor affecting the amount of revenue appeared to be the decrease in production volumes in the 2nd quarter, particularly of heat power due to the sector specifics. There is no effect of political factors, currency exchange rates or inflation in the 2nd quarter compared to the 1st quarter.

4.2. Issuer's Liquidity and Equity and Current Assets Adequacy

Issuer's Liquidity Indicators:

Indicator	As of 30.06.2006
Own Current Assets, RUR	-173, 648.00
Fixed Assets Index	1.02
Current Liquidity Ratio	0.95
High Liquidity Ratio	0.69
Equity Autonomy Ratio	0.76

4.3. Amount and Structure of the Issuer's Equity and Current Assets

4.3.1. Amount and Structure of the Issuer's Equity and Current Assets

ths RUR

Item	2 nd quarter, 2006
Amount of the Charter Capital:	11, 889, 164 *
Total cost of Issuer's shares redeemed by the Issuer to repurchase (transfer)::	-
Shares redeemed by the Issuer to repurchase (transfer) – Issuer's outstanding stock (Charter Capital) ratio:	-
Operating Surplus:	186
Revaluation Surplus:	-
Margin between a market price (placing price) and nominal value of Company shares from the sale of shares at the price exceeding the nominal value:	-
Undistributed Net Profit:	(648, 344)
Funds of Issuer's target financing including target actions costs and funds obtained from other organizations, individuals, budget sources, etc:	-
Other:	-
Equity Capital, Total:	11, 241, 006

The amount of the Issuer's Charter Capital is temporarily noncompliant with Issuer's foundation documents as of the end of reporting period. *

Current Assets of JSC SGC TGC-8, ths. RUR

Item	2 nd quarter, 2006
Current Assets, Total:	3,308,824
including:	
Stocks (accrued costs excluded)	777,086
Input VAT	57,776
Accounts Receivable	2,349,662
Short-Term Financial Assets	-
Cash Assets	58,074
Deferred Charges	66,226

* JSC SGC TGC-8's additional security issues were registered on 11th May 2006 in compliance with decisions approved on 29.12.2005 by the Extraordinary General Meeting of Shareholders on restructuring JSC SGC TGC-8 through its merger with JSC Astrakhan Regional Generation Company, JSC GC Volzhskaya, JSC Dagestan Heat Generation Company, JSC RGC and JSC Stavropol Heat Generation Company as well as decision on the increase of the Charter Capital of JSC SGC TGC-8 by the placement of additional shares through the conversion of merged Companies' shares. As of 30.06.2006 the actual amount of the Charter Capital constituted 11, 889, 164, 463.65 rubles, according to the Charter data its amount constituted 10, 000, 000 rubles.

Amendments to the JSC SGC TGC-8's Charter relating to its increase were registered by IFTS on the 31st July 2006 (upon Security Additional Issues Reports registration by RF FSFM).

4.3.2. Issuer's Financial Assets

Due to the end of restructuring on restructuring JSC SGC TGC-8 through its merger with JSC Astrakhan Regional Generation Company, JSC GC Volzhskaya, JSC Dagestan Heat Generation Company, JSC Rostov Generation Company and JSC Stavropol Heat Generation Company since 1st June 2006 JSC SGC TGC-8 has started long-term financial investments in the form of shares of the following Companies:

No.	Company	JSC SGC TGC-8's Equity Stake					
		Common Shares, number	Preferr ed Shares, number	Share Nomin al Value, RUR/ piece	Equity Stake Nominal Value, RUR	Company's Share in the Charter Capital, %	Company's Voices, %
1	JSC Experimental TPP	640, 000	0	100	64, 000, 000	39.6	39.6
2	JSC Volgogradenergосervis	83, 529, 620	0	1	83, 529, 620	100	100
3	JSC Astrakhanenergoremont	43, 163, 100	0	1	43, 163, 100	100	100

4.3.3. Issuer's Intangible Assets

Intangible Assets as of 30.06.2006

No.	Company	Works	Amount
1.	ZAO Komens	R&D Development of the Technology (Equipment) to Determine Thermal Translocation of Steam Turbines' Cylinders	66
2.	ООО Sputhik	R&D Development and Production of Automated System of Steam Turbines SERVO (ASD-Turbine)	63
	TOTAL:		129

4.4. Issuer's Research and Development, Licenses, Patents and Know-How Expenditure and Policy

Trademark licenses and invention patents costs as of 30.06.2006: none
R&D costs: none.

4.5. Analysis of Issuer's Key Business Trends

Over the past few years one of the power sector problems has been no incentives to reduce production costs of the sector enterprises resulted from the cost-based pricing policy. That entailed insufficient transparency of power companies and inadequate definition of required resources for enterprises maintenance and development. Tariffs restraint by regulatory bodies (power's prices were increasing slower than most of the other goods) at the background of blown production costs resulted in loss-making production of more than half of sector enterprises on a pre-reform stage.

All this caused the necessity of reforming the power sector which will enable it to essentially increase the amount of investment and stimulate power companies to the increase of transparency and efficiency of their operations and after all will increase the efficiency of Russian economy.

Goals and objectives of the reform were formulated in Basic Guidelines of Power Industry Reforming approved by the governmental resolution dated 11th July 2001 No. 526. Regarding subsequent modifications in the legal and regulatory base and reform development they were specified in RAO UESR's Strategy Concept for 2005-2008 «5+5».

Development of New Sector Subjects

RGC

Currently the registration of all 7 RGCs has been completed. In 2006 the completion of the development and transfer to the single share is planned to be completed through exchange in all RGCs.

TGC

Currently the registration of thirteen TGCs from 14 scheduled has been completed.

IDNC

Four Interregional Distribution Network Companies have been formed.

JSC FNC UES (Federal Network Company of the Unified Energy System) (IMNC (Interregional Main Network Company, MNC (Main Network Company))

In the case of implementation of Main Network Companies consolidation scheme UNEN (Unified national Energy Network) sites owned by MNC are supposed to be transferred to JSC FNC UES in 2006 with specified transfer tariff. The anticipated date of MNC and IMNC merger is the 2nd quarter of 2006.

Key Stages of Power (Capacity) Wholesale Market Reforming in 2005:

On 20th October 2005 the balancing power market was launched. Pursuant to RF Government Decree No. 620 dated 17.10.2005 mechanisms of competing pricing in the wholesale market deviation sector were introduced on the territory of both pricing zones (Urals – European part of Russia and Siberia).

The balancing power market replaced the wholesale market deviation sector.

The balancing market presumes the selection of "balancing" power supplies in the real mode. The selection is based on the minimization of delivery costs depending on suppliers' additional loading and/or unloading bids against the plan and implicates that "balancing" power free equilibrium prices should be formed for participants.

Reforming the Regulated Sector of the Power (Capacity) Wholesale Market in 2006:

In compliance with RF legislation since 1st January 2006 JSC SGC TGC-8 has become a fully legitimate subject of the power wholesale market. This enables us to sell power autonomously and conclude long-term bilateral agreements with large customers and retail suppliers.

Before the 1st January 2006 we had a single window model. The Territorial Generation Company No.8 used to sell power to the Sales Company in full volume according to the tariff approved by REC. The Sales Company in its turn used to conclude a package of agreements with the wholesale market infrastructure and with a network company and correspondingly power supply agreements with all retail consumers.

Each participant of the wholesale power market had set power tariffs for each plant and regional capacity tariffs. This enables the Company to optimize the planning and mode management process and to increase the efficiency of participation in the free market zone of the wholesale power market. Currently JSC SGC TGC-8 sells 85% of installed capacity and power at a fixed rate in the wholesale power market regulated sector and up to 15% of power – in the free market sector.

Pursuant to RAO UES of Russia's Decree No.52 dated 24.01.2006, since the 1st April a new wholesale power (capacity) market of the transition period has been launched. The new wholesale market will be based on regulated bilateral (direct) agreements. Regarding that the instant liberalization of the wholesale power market can result in considerable power price fluctuations affecting competitive ability of both power consumers and producers, it is proposed to hedge pricing risks of market participants through conversion of existing relations in the regulated sector of the wholesale market into a system of regulated bilateral agreements which will allow providing the gradual transfer to a totally competitive market and consider a different level of power prices growth risk for different consumer groups. These agreements should cover current regulated sector of the wholesale market. Volume deviations specified in the regulated bilateral agreements are to be sold within the framework of competing sector of the wholesale market.

The possibility of concluding long-term agreements with contractual terms of 3-5 years is planned to be given to suppliers ensuring power supplies to socially significant consumer categories (household) and large industrial (power-consuming) customers qualified according to criteria set

forth by RF Government. The consumption of the remaining customers is provided by the ensuring suppliers or independent Sales Companies through 1-year bilateral agreements.

Essential conditions of regulated bilateral agreements (terms, pricing and volume procedures) will be specified by RF Government. Power volumes supplied under regulated bilateral agreements will be reducing gradually within a few years as the competitive sector will be developing based on the findings of demand/supply analysis and tariff policy.

In the 1st half year of 2006 all power sources included in JSC SGC TGC-8's configuration have produced 8,095.862 mln kWh with scheduled 7,809.775 mln kWh. Correspondingly, bus-bar power supply amounted to 7,380.373 mln kWh with scheduled 7,097.588 mln kWh. At the same time specific consumption of the standard fuel for power supply was 347.31 g/ kWh.

Collector heat supply amounted to 9,798.151 ths Gcal with scheduled 9,011.705 ths Gcal, при At the same time specific consumption of the standard fuel for heat supply amounted to 146.46 kg/Gcal.

The functional strategy of JSC SGC TGC-8 related to the technical policy and repair works is targeted at the following goals:

- Increase in profits;
- Increase in the market share;
- Achievement of the leading positions in the sector;
- Addressing business and community needs in heat and electric power.

To achieve strategic goals above the following objectives are to be implemented:

- Enhancement of equipment reliability and technical and economic performance through the optimal development of repair programmes;
- Enhancement of the quality and uninterrupted heat and power supply;
- Implementation of upgrade projects using modern technologies;
- Implementation of production costs reduction programmes;
- Accomplishment of the leading technical and economic performance of the new equipment.

In compliance with projected power balance for 2004-2008 developed by JSC RAO UES in cooperation with Electric Power Research Institute of the Russian Academy of Sciences, JSC Energoproekt Institute and JSC Research Institute of Power Engineering Economics, the average annual increment rate of the sector will amount to 1.6%.

The indicated forecast is based on the actual power consumption rate of growth in 2003 (the anticipated growth rate is 103%), governmental forecasts of the economic development within forthcoming five years with annual 5.2-6.1 %% of GDP rate of growth and local forecasts accomplished by AO-Energo.

The power consumption forecast formed as a whole for the sector in 2004–2008 shows the transition from the moderate to the optimistic scenario of power consumption growth trend, specified in the Power Strategy of Russia (approved by the Decree of RF Government No.1234-r dated 28.08.2003).

Currently the methodology of maximally effective Company's participation in the tenders of WPM free market sector is being developed as well as a strategy of Company's participation in the balancing market is being specified.

The negative factor of JSC SGC TGC-8's operations in WPM is FPC tariffs and balance underpayment. WPM Department is seeking ways to cover it.

In the II quarter of 2006 efforts to prepare the Company's participation in a new power and capacity wholesale market included:

- coordination of hourly-based type period Generation schedules ;
- coordination of counteragents allocation scheme under regulated agreements;
- provision for technology and information preparedness of the Company to operate in the market on 24 hour-ahead base and in the balancing market in terms of interaction with NP ATS and SO-CDD.

According to the analysis of the technical condition of the generation equipment, to improve the quality and uninterrupted heat and power supply of consumers, HPP and heat network equipment Reliability Enhancement Programme should be implemented. At the same time it should be noted that by 2010 13 turbines and 13 boilers are going to be removed due to the limit of the economic life.

The total predicted commissioning (replacement of removed capacities) within a five-year period (2005-2010) is under development.

The tentative forecast of power production (2005-2010) by Issuer's Generations:

Actual level in 2005– 11,664.5 mWh;

Projected level in 2006 – 14,932.5 mWh;

Predicted level in 2010– 16,051 mWh.

In addition to electrical power one of the key Company's activities is prediction and sale of the heat power representing goods.

And these goods have their specifics:

- they should neither be stored nor accumulated;
- they should be transported by special facilities – heat networks and steam pipes;
- it is not economically viable to transport them at long distances;
- they have no uniform structure and differ by coolant type (steam or water) and by parameters;
- their quality or type constantly vary as irregular supplies (consumption) on a seasonal or time of the day basis, i.e. there is a dependence on the air temperature and primary water, consumers' technology process, etc.;
- there is no possibility of the instant suspension (renewal) of supplies due to the accelerated response rate of the transmission system;
- a special instrumentation stock (both producers' and each customer's) should be available for their accounting with its specific installation and maintenance requirements.
- there aren't often technical conditions for disconnecting a separate consumer without violations (limitations) of other consumers' rights.

Heat production and distribution features affect the heat power consumption market which has its own specifics and development trends.

The trend of demonstrating share capital's interest to heat business has designated. The key competitive player in the regional markets is JSC RKS (represented by Don Communal Systems and Volgograd Communal Systems).

The competitive market features a high level of business dependence on administrative resolutions of all- level governing bodies.

The development features of heat power local markets can be divided into the following groups:

- common for all local markets;
- common for the most local markets;
- relevant for separate or a few local markets.

Heat market development specifics include:

1. Change in the consumption structure over the past years features the reduction of heat power useful supply due to the general decline in industrial production and consumers' transfer to own heat sources.

The indicated reasons had particularly strong impact on the consumption structure of Astrakhan, Volgograd, Rostov (Volgodonsk town) and Dagestan Generation.

2. Installed heat capacity reserve;
3. Sufficiently high technical level of power supply reliability;
4. Only territories (cities) have prospects of the development (growing) of Company's current presence heat assets.

Due to the prospects of local markets development based on the development rates of industry and housing construction 3 groups of local markets can be identified: growing, stable and stagnating.

Growing – Rostov-on-Don, Volgograd and Volzhsky.

Stable – Astrakhan, Makhachkala, Volgograd, Krasnodar and Kamyshevo.

Stagnating – Kislovodsk and Kaspiisk.

5. The competitive heat market of JSC SGC TGC-8 is predominantly represented by municipal unitary enterprises and specified by a small number of participants. The aggregate share of heat power supply in Company's local markets amounts to about 60% and fluctuates subject to the level of competitors' presence, from 32 to 100%.

In local heat markets of Volgograd town (Rostov Generation Affiliate) and Kaspiisk town (Dagestan Generation Affiliate) there is practically no competition at all.

6. The competitive market features a high level of business dependence on administrative resolutions of all-level governing bodies.

It is specifically considerable in the markets of a large housing and communal load.

(Rostov-on-Don, Volgograd, Kislovodsk, Astrakhan and Kaspiisk)

7. A high wear rate of all participants' heat equipment (generation and transmission). The technical parameters of competitors' generation equipment are worse than those of the Company's and it needs a considerable investment to its maintenance, reconstruction and upgrade.

8. Availability of Wholesale Reseller Enterprise (Volgograd, Makhachkala, Kaspiisk and Krasnodar) and industrial mono-consumers (Volgograd and Volzhsky).

9. The heat power is supplied to the consumer from a particular TPP (boiler house) and they are not always connected by a common network; that separates service areas within the local heat market and prevents the efficient distribution of the load between sources.

10. The main volumes of heat power are produced by a combined cycle, so the change in heat supply considerably affects both heat and power production economics.

Company's Key Real Competitors.

Company	Competitive Factors (Efficiency– High, Medium, Low)			Events and Factors Enhancing Issuer's Operation (Probability- High, Medium, Low)		
	Market Share %	Probability of Market Share Increase	Tariff	Market Share Increase	Projects and Agreements	Probability of Merger
MUE Teplocommunenergo, Rostov-on-Don	30,6	Medium	Low	Medium	Medium	Medium
UME Heat Network, Trusovsky District, Astrakhan city	10	Low	Low	High	High	High
JSC TOO Severnaya, Astrakhan city	10	Low	Medium	Low	Low	Low
ZAO Regional Power Service, Volgograd city	34	Low	Low	Medium	Low	Low
OOO Heat Network, Kislovodsk town	54,0	Low	Low	Low	Low	Low
MUE Makhachkalateploenergo, Makhachkala city	66,0	Low	Low	Medium	Low	Medium
ZAO Krasnodarteploenergo	40	Medium	Low	Medium	Low	Low

There are no competitors in Volgograd and Kaspiisk towns..

Key Trends of the Company Development in Heat Power Sales Sphere include:

1. Provision for the efficient sales management including by means of foundation, development and consolidation of own power sale Affiliates' divisions (Heat Power Sale Directorates).

2. Retention of the Company's customer base by means of:

- provision of competitive conditions compared to the customers transfer to competitors or based on own resources.

- development of the Company's Tariff Policy targeted at satisfying needs of all consumer groups.

- development and implementation of Target Regional Programmes of Customer Base Retention based on agreements with RF Subjects administrations and local governments related to the development of local heat markets as well as agreements with large heat power consumers, conclusion of direct Power Supply Contracts (services provision).

3. Increasing funds based on the enhancement of customers' payment discipline by means of:

- enhancement of contract relations. Development of rationale and requirements for change of terms or renegotiating power supply contracts and including grounds for limitations and cutoffs into contracts in case of payment violations. Transfer to direct contract relations with consumers. Optimization of cash flow distribution.

- legal support of payment discipline violation consequences. Presentation of claims to power consumers in case of delay in payment (debt reclamation on a pre-trial basis).

4. Acquisition under optimum conditions (including equity ownership) of municipal (departmental) heat assets (boiler houses, networks, etc.) in prospective areas (cities) of the Company's presence with a subsequent transfer of heating loads of municipal boiler houses (the latter are closed, transferred to Central Heating Station and abandoned) to TPP (economically viable boiler houses).

To attain established goals the Company has implemented activities to contract end power users bypassing intermediaries – resellers competing in the local heat power markets.

End User Contract Programme implementation enabled the Company to increase the Company's local market share up to 100 % in Volgodonsk town.

Astrakhan end users contracting enabled the Company to establish an additional control over 15 % of the city heat market.

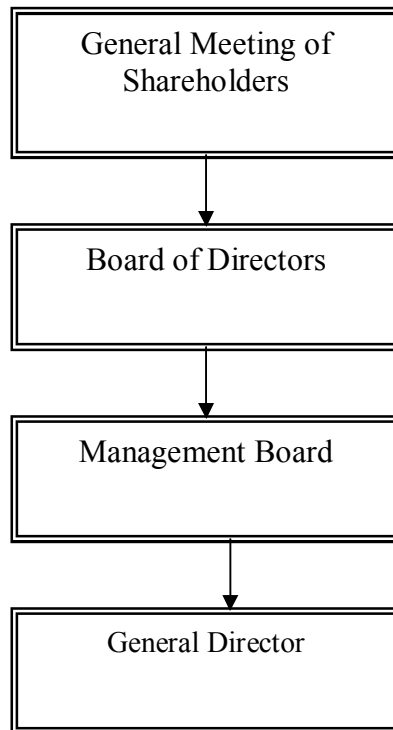
The heat network equipment which has been rented since 01.01.2006 in Volzhsky and Kamyshin towns made the Company a practically sole operator of these local markets

The penalty tax estimate and collection methodology is being developed.

Funds collection options are being developed based on specific conditions and probability of an optimal decision-making.

V. Detailed Information about Members of Issuer's Management and Financial Control Bodies and Issuer's Employees Summary

5.1. Structure and Competence of the Issuer's Management Bodies:



The supreme executive body of the Company is the General Meeting of Shareholders (Article 10 of the Charter).

The General Meeting of Shareholders has the following powers:

1. introduction of amendments and alterations to the Charter or approval of its new version;
2. reorganization of the Company including the approval of consolidation (merger) contracts;
3. appointment of the Liquidation Commission in case of Company liquidation and an approval of interim and final liquidation balance sheets;
4. designation of a number, nominal value, category (type) of the declared shares and rights entitled by these shares;
5. increase in the Company Charter Capital through increasing the nominal value of shares or additional shares issue;
6. reduction of the Company Charter Capital through decreasing the nominal value of shares, acquisition of a portion of shares by the Company to reduce their total number as well as through retiring purchased or redeemed shares;
7. splitting and consolidating Company shares;
8. approval of the decision on the issue of convertible bonds and other convertible equity securities;
9. election of Board members and early termination of their powers;
10. election of the members of the Revision Commission and early termination of their powers;
11. approval of the Company Auditor;
12. approval of a decision on the delegation of power of the Company sole executive body to the managing organization (manager) and early termination of its (his) powers;
13. approval of the Company annual report, annual financial statements including profit and loss statements (profit and loss accounts) and profit distribution (including payment (declaration) of dividends excluding profits distributed as dividends based on the results of the first quarter, half-year and nine months of the fiscal year) and Company losses by the results of the fiscal year;
14. payment (declaration) of dividends based on the results of the first quarter, half-year and nine months of the fiscal year;

15. specifying establishing procedures for conducting the General Meeting of Shareholders ;
16. approval of transactions in cases specified by the Article 83 of the Federal Law on Joint Stock Companies;
17. approval of extraordinary transactions in cases specified by the Article 79 of the Federal Law on Joint Stock Companies;
18. approval of participation in holding companies, financial industrial groups, associations and other integrated commercial organizations;
19. approval of Company by-laws regulating its activities;
20. approval of the remuneration and (or) compensation for the members of the Company Revision Commission;
21. approval of the remuneration and (or) compensation for the Company Board members;
22. settlement of other issues specified by the Federal Law on Joint Stock Companies.

The Board of Directors of the Company exercises the general supervision over the Company business except for those issues within the authority of the General Meeting of Shareholders (Article 15 of the Charter).

The following issues fall within the authority of the Board of Directors:

1. determining the priority activities and strategy of the Company;
2. calling both an Annual and Extraordinary Company Shareholders' Meeting except for the cases specified in p. 14.8. Art. 14 of the Charter as well as the announcement of the reconvened General Shareholders' Meeting date instead of a cancelled one due to lack of a quorum;
3. approving the agenda of the General Meeting of Shareholders;
4. election of a Company Corporate Secretary and early termination of his powers;
5. determining a date for compiling the list of persons entitled to participate in the General Shareholders' Meeting, approving the General Shareholders' Meeting cost estimate, arrangement of other General Shareholders' Meeting preparation and conducting issues;
6. submitting proposals to the agenda of the General Meeting Shareholders for items specified in subparagraphs 2, 5, 7, 8, 12-21 p. 10.2., Article 10 hereof;
7. placement of bonds and other equity securities except for the cases specified in the Federal Law on Joint Stock Companies and herein;
8. approving a decision on the issuance of equity securities, equity securities prospectus, Equity Securities Issuance Report, reports on shares acquisition and buyback from Company shareholders, approval of issuer's quarterly reports on equity securities;
9. determining the price (market value) of assets, the placement price and the redemption price of equity securities in cases specified in the Federal Law on Joint Stock Companies as well as under the settlement of issues specified in subparagraphs 10, 11, 27, 28, 36, 37, p. 15.1., Art. 15 hereof;
10. acquisition of the outstanding shares, bonds and other equity securities in cases specified in the Federal Law on Joint Stock Companies;
11. alienation (sale) of acquired or repurchased from shareholders Company shares as well as in other cases stipulated in the Federal Law on Joint Stock Companies;
12. election of a Company General Director and early termination of his powers including pre-term cancellation of his Employment Agreement;
13. designating the Company Board of Directors composition, election of Board members, early termination of their powers including pre-term cancellation of their Employment Agreements;
14. designating the terms of contracts (including the terms of powers and remunerations and compensations) with the General Director, Board members, Managerial organization(manager)and these contracts alteration;
15. recommendations for the General Shareholders' Meeting regarding remunerations and compensations awarded to Revision Commission members and evaluation of the Auditor's services;

16. recommendations for the amount of dividends and payment procedures, adoption of the dividend policy provision;
17. approving the Company by-laws and internal documents specifying the procedure of forming and using Company funds;
18. approving the use of the Company funds; approving cost estimates of special-purpose funds and reviewing estimated totals of special-purpose funds;
19. approving the Company internal documents, except for those documents within the authority of the General Meeting of Shareholders as well as other internal documents whose approval falls within the authority of the Company executive bodies;
20. determination of the Company procurement policy including the approval of the Provision on regulated goods, works and services procurement procedures, appointment of the Head of Company Central Procurement department and its members as well as the approval of the annual procurement policy and adoption of other decisions regulating the Company procurement activities;
21. adoption of Company business planning standards;
22. approving the Company business plan (revised version) including technical reequipment, reconstruction and development programme, investment programme and their implementation report, approving (revision) of the list and values of Company cash flow benchmarks as well as Company Board review of adjusted Company cash flow;
23. approving the target values (adjusted values) of Company key performance indicators (KPI) and reports on their accomplishment;
24. establishing and liquidating Company affiliates and representative offices with making corresponding amendments in the Company Charter with respect to the establishing Company affiliates and representative offices (including amending the names and locations of affiliates and representative offices) and their liquidating; approving provisions on affiliates and representative offices;
25. preliminary approval of property, operations and/or services transactions (including a group of related transactions) whose cost (valuation) amounts to more than 2 percent of the Company book value specified in its balance sheet as of the latest reporting date (unless the Board of Directors specified some other percent or transaction price) except for Company routine transactions related to the Company common stock placement through subscription (sale) and convertible equity securities placement transactions regarding items 26-37 p.15.1. hereof;
26. preliminary approval of transactions related to the Company immovable property including lands as well as construction-in-progress sites in cases specified by separate decisions of the Company Board of Directors (e.g. determination of the number and/or list) as well as any above stated immovable property transactions approval including lands and construction-in-progress sites if such cases (number , list) are not specified;
27. preliminary approval of decisions related to Company transactions (including a group of related transactions) with respect to the acquisition by lease of fixed or intangible assets, construction-in-progress industrial sites, electric and (or) heating power supplies, distribution and (or) sale, operating and technical (dispatching) control services in electric power industry including amending and termination of above-stated transactions in cases stipulated by separate Board decisions (e.g. . determination of the number and/or list) as well as any above stated transactions approval if such cases (number , list) are not specified;
28. preliminary approval of decisions related to Company transactions (including a group of related transactions) with respect to the acquisition by lease of fixed or intangible assets, construction-in-progress industrial sites, electric and (or) heating power supplies, distribution and (or) sale, operating and technical (dispatching) control services in electric power industry including amending and termination of above-stated transactions in cases stipulated by separate Board decisions (e.g. . determination of the number and/or list) as well as any above stated transactions approval if such cases (number , list) are not specified;
29. preliminary approval of transactions related to the transfer of shares of Subsidiary and Dependent Companies under the trust management as well as transactions based on the Company

- bonds or bills rights and/or liabilities (including bonds acquisition, sale or transfer; bill acquisition, acceptance, its indorsing and avalizing, its mediation-based acceptance as well as settlement in cases stipulated by separate Board decisions (e.g. determination of the number and/or list) as well as any above stated transactions approval if such cases (number, list) are not specified (with regard to Provisions of subparagraph 32 p.15.1. Cl.15 of the present Charter);
30. preliminary approval of transactions (including a group of related transactions) with respect to the extended or delayed (more than 3-month overdue) discharge of civil liabilities by the Company or compensation and novation agreements execution as well as cession of rights (demands) or obligation transfer. Above-stated transactions shall be subject to approval if the scope of obligations amounts to more than 2 percent of the book value of Company assets specified in its books and records as of the last reporting date (unless the Board of Directors specified some other percent or transaction price);
31. preliminary approval of transactions based on the transfer of Company property or property rights (demands) to itself or to the third party without compensation; transactions based on the property liability exemption with respect to itself or the third party; transactions based on non-repayable services rendering (work performance) in favour of the third parties in cases (at the rate), determined by special decisions of the Company Board of Directors and adoption of Company resolutions for these transactions settlement if above-stated cases (rates) are unspecified;
32. development of a Company credit policy with respect to loans issue, credit and loan agreements as well as bank guarantee agreements, guarantee issues, assumption of liabilities on bills (issue of an common bill and a bill of exchange), property pledge agreements and adoption of decisions for these transactions settlement in cases when a decision-making procedure is not specified by the Company credit policy;
33. preliminary approval of transactions which could result in foreign currency-based obligations (or obligations whose amount is pegged to the foreign currency) in cases and at the rate determined by special Company Board of Directors' decisions and if indicated cases (rates) are unspecified by the Company Board of Directors;
34. approval of extraordinary transactions specified in Ch. X of the Federal Law on Joint Stock Companies;
35. approval of transactions specified in Ch. XI of the Federal Law on Joint Stock Companies;
36. approval of a decision on the Company participation in other organizations (the existing organization entry or foundation of a new organization including Articles of Association coordination as well as (regarding Provisions of item 37 p. 15.1. Art. 15 hereof) on shares acquisition, alienation and charge, Company participation share in the Charter capital of other organizations, change in Company share of participation or termination of Company participation in other organizations;
37. approving the Company settlement of one or a group of related alienation, pledge or other share charge transactions and share of SDC not involved in electric and heating power production, supply, dispatching, distribution or sale if the value of market stock or shares being the transaction subject and determined by the independent Appraiser exceeds 30 mln rubles as well as in other cases (other rates) specified by separate decisions of the Company Board of Directors;
38. nomination of candidates to be elected as a sole Executive Body, other bodies, control authorities as well as for the Auditor position in organizations which the Company participates in;
39. appointment of the Company Registrar, approval and termination of his employment agreement;
40. election of the Chairman of the Board and early termination of his powers;
41. election of the Vice Chairman of the Board and early termination of his powers;
42. approval of a decision on the suspension of powers of the managing organization manager;
43. approval of a decision on the appointment of the Company Acting General Director in the event specified in p.p. 21.8., 21.9. Art. 21 hereof;

44. imposing a disciplinary liability on the General Director and Board members or their remuneration pursuant to RF Labour legislation;
45. reviewing the General Director's reports on the Company activity (including the performance of his duties) on the implementing decisions of the General Shareholders' Meeting, Board of Directors and Management Board of the Company;
46. approving the procedure of the Company communicating with organizations the Company participates in;
47. specifying the Company (Company representatives') approach relating to the following General Shareholders' (participants') Meeting agenda items (except for the cases when the functions of General Shareholders' (participants') Meeting of Subsidiary and Dependent Companies (hereinafter referred to as SDC) are performed by the Company Board of Directors and SDC Council including instruction of voting or nonvoting participation, voting "for", "against" or abstain from voting on agenda items: a) determination of SDC General Shareholders' (participants') Meeting agenda items; b) SDC restructuring and liquidation; c) determination of the SDC Board of Directors appropriate size, nomination and election of its members and early termination of their powers; d) determination of a number, nominal value, category (type) of the authorized shares and rights attached to these shares; e) Company Charter capital increase based on increased share nominal value or extra shares placement; f) SDC convertible equity securities placement; g) Company shares split and reverse split; h) approval of SDC extraordinary transactions; i) SDC participation in other organizations (the existing organization entry or foundation of a new organization), as well as SDC stock and other organizations Charter capital shares acquisition, alienation and charge, change in the share of participation in other organization's Charter capital; j) SDC transactions settlement (including a group of related transactions) associated with assignment of property (or this possibility) constituting fixed or intangible assets, construction-in-progress industrial sites, electric and (or) heating power supply, dispatching and distribution in cases (at a rate) specified by the procedure of the Company interaction with organizations the Company participate in, approved by the Company Board of Directors; k) Introduction of amendments or modifications in SDC Articles of Association; l) specifying SDC Board and Revision Commission members' remuneration scheme;
48. specifying the Company (Company representatives) approach relating to the following agenda items of SDC Board Meetings (including instruction of voting or nonvoting participation, voting "for", "against" or abstain from voting on agenda issues): a) determination of SDC approach concerning agenda items of General Shareholders' (participants') and Board of Directors' Meetings of Subsidiary and Dependent in relation to SDC Companies with respect to transactions settlement (approval) (including a group of related transactions) associated with assignment of property (or this possibility) constituting fixed or intangible assets, construction-in-progress industrial sites, electric and (or) heating power supply, dispatching and distribution in cases (at a rate) specified by the procedure of the Company communicating with organizations the Company participate in, approved by the Company Board of Directors; b) determination of SDC representatives' approach concerning agenda items of General Shareholders' (participants') and Board of Directors' Meetings of Subsidiary and Dependent on SDC Companies providing production, supplies, dispatching, distribution and sale of electric and heating power, such Companies restructuring, liquidation and increase of the Charter capital based on increased share nominal value, additional shares placement or convertible equity securities placement;
49. approval of candidates for certain Company executive positions determined by the Company Board of Directors;
50. approval of the general structure of the Company executive body and its amending;
51. identifying Company insurance guidelines including the approval of a Company Insurer;
52. institution of Company Board Committees, election of Committee members and early termination of their powers;
53. approval of Provisions on Company Board Committees;
54. specifying the procedure of the election and appointment of the independent Appraiser(s) for the evaluation of company shares, property and other assets in cases pursuant to the Federal Law on Joint Stock Companies, present Charter as well as special decisions of the Company Board of

Directors;

55. settlement of issues related to General Shareholders' Meeting preparation and conducting procedures pursuant hereto, in new Companies formed upon post-restructuring separation or split-up;
56. on recommendation of the Company Director General for state superior accomplishment reward;
57. preliminary approval of the Collective Agreement and contracts concluded by the Company within employment relations framework;
58. appointment of the Financial Consultant engaged pursuant to the Federal Law on Securities Market as well as securities managers and Transaction Consultants involved in investments attraction in the form of public borrowings;
59. approval of the Company by-law specifying the form, structure and content of the Company financial report;
60. settlement of claims brought to the court, conciliation agreement conclusion by the indicated claims and withdrawal of Company claims to the amount of more than 2 percent of the book value of Company assets specified in its books and records as of the last reporting date (unless the Board of Directors specified some other percent or cost of action);
61. other issues related to the authority of the Board of Directors by the Federal Law on Joint Stock Companies and the Charter.

The execution of the day-to-day operations of the Company shall be conducted by the sole executive body – the General Director and the plural executive body – Management Board (Articles 21-23 of the Charter).

The following issues fall within the authority of the Management Board (Article 22 of the Charter).

1. development and submission for the Board of Directors consideration long-term plans for implementation of the Company priority areas of activity;
2. development of a business plan (revised business plan), investment programme and their implementation report as well as approval and adjustment of cash flow in compliance with the list and values of Company cash flow benchmarks approved by the Board of Directors (to be forwarded to the Board of Directors on a mandatory basis);
3. design of the Company technical reequipment, reconstruction and development programme;
4. approval of the Company quarterly and monthly financial plans as well as their progress reports;
5. development of the Company annual procurement programme, approval of the Company quarterly procurement programmes within the annual programme framework as well as annual and quarterly procurement reporting;
6. preparation of the Company financial and economic report and report on the implementation of the General Meeting of Shareholders' and Board of Directors' decisions by the Management Board;
7. approving decisions for Company transactions (including a group of related transactions) with property, works and/or services the value of which exceeds 1 percent of the book value of the Company assets according to the balance sheet prepared for the latest reporting date except for those transactions within the reference of the Board of Directors pursuant heretof;
8. approval of decisions for Company transactions (including a group of related transactions) with respect to the extended or delayed (more than 3-month overdue) discharge of civil liabilities by the Company or compensation and novation agreements execution as well as cession of rights (demands) or obligation transfer. Above-stated transactions are to be approved if the scope of obligations exceeds 1 percent of the book value of Company assets according to the balance sheet prepared for the latest reporting date (if the decision on the approval of indicated transactions is outside the reference of the Board of Directors pursuant hereto);
9. settlement of claims brought to the court, conciliation agreement conclusion by the indicated claims and withdrawal of claims to the amount of more than 1 percent of the book value of

- Company assets according to the balance sheet prepared for the latest reporting date;
10. preliminary consideration and provision of the Company Board of Directors with recommendations for issues to be reviewed by the Board of Directors according to the procedure pursuant to the Company by-law regulating the Management Board actions;
 11. approval of training and upgrading programmes for Company employees;
 12. approval of a decision on the appointment of Company affiliates' and/or representative offices' management;
 13. provision of Company employees with social benefits and guarantees;
 14. settlement of issues within the authority of superior bodies of economic companies, 100 (one hundred) percent of Charter Capital or all voting shares owned by the Company (taking into account subparagraph 47, p. 15.1. hereof);
 15. consideration of the reports of Company Deputy General Directors and Structural subdivisions' management on the accomplishment of approved plans, programmes and instructions as well as documents and information about Company and its Subsidiary and Dependent Companies' activity;
 16. settlement of other issues related to the management of day-to-day Company activities pursuant to decisions of the General Meeting of Shareholders' and Board of Directors' decisions as well as issues submitted to the Management Board consideration by the General Director.

All the issues related to the management of the day-to-day Company operations shall **fall within the authority of the General Director** except for the issues falling within the authority of the General Meeting of Shareholders, Board of Directors and Management Board.

The General Director of the Company shall act on behalf of the Company without a power of attorney, with account of restrictions specified by the current legislation, this Charter and Board decisions:

1. promote the implementation of the Company action plans for its objectives accomplishment;
2. organize the keeping of accounting records of the Company;
3. use and dispose of the Company's assets, enter into transactions on behalf of the Company, issue powers of attorney and open accounts in banks and other credit organizations (as well as in organizations - professional security market players as prescribed by the Law), current and other accounts of the Company;
4. issue orders, approve (adopt) instructions, local regulatory acts and other internal documents of the Company within the scope of his authority and give directions binding for all Company employees;
5. approve staffing structures and employees' payment rates in compliance with the general Executive bodies structure of the Company;
6. with respect to Company employees exercise the rights and obligations of the employer stipulated by the Labour Law;
7. perform the functions of the Chairman of the Board;
8. distribute functions among Deputy General Directors;
9. submit for the consideration of the Board financial and economic reports of Subsidiary and Dependent Companies whose shares are owned by the Company as well as information about other organizations the Company participates in;
10. not later than 45 (forty five) days prior to the Annual General Meeting of Shareholders submit the annual report, annual financial statements, profit and loss accounts and profit and loss distribution for the consideration of the Board;
11. settle other issues of the day-to-day Company operations except for the issues falling within the authority of the General Meeting of Shareholders, Board of Directors and Management Board.

Data on Issuer's Corporate Code of Conduct: Corporate Governance Code (Conduct) has not been approved.

Data on amendments introduced to the Issuer's Charter as well as to by-laws regulating Issuer's bodies within the reporting period: The Annual General Meeting of Shareholders of JSC SGC TGC-8 which was held on 5th June 2006 approved amendments and addenda introduced to Cl.Cl. 3, 11, 12, 15, 26 of the Company's Charter. Charter amendments were registered on 12.07.2006.

The full text of the applicable version of Issuer's Charter and by-laws regulating Issuer's bodies is posted on the web page:

<http://www.tgk-8.ru/index.php?id=13&lang=en>

5.2. Information about the Members of the Issuer's Management Bodies

Board Information (the composition was approved by AGMS of JSC SGC TGC-8 on 05.06.2006 . (Minutes No.4 dated 5th June 2006)

Issuer's Board (Supervisory Board) Members:

1. Andrey V. Gabov

Date of birth: 1973

Education: higher

Last 5-year period positions:

Period: 11.07.2005- present

Organization: OAO RAO UES of Russia

Position: Head of the Corporate Governance of the Corporate Centre

Period: 11.09.2000- 31.05.2004

Organization: OAO RAO UES of Russia

Position: Head of the Corporate Policy Department

Period: 01.12.1999-10.09.2000

Organization: OAO RAO UES of Russia

Position: Deputy Head of the Corporate Policy Department

Period: 22.03.1999-30.11.1999

Organization: OAO RAO UES of Russia

Position: Deputy Head of the Corporate Policy Department of the Division for Rate Policy and Capital Management

Board Member of the Following Organizations:

- JSC AEK Komienergo
- JSC Permenergo
- JSC Pskovenergo
- JSC Tverelectrosetremont
- JSC OGC-3
- JSC Vladimirenergo

Chairman of the Board of the Following Organizations:

JSC B.Vedeneev VNIIG

OOO Depositary Corporate Technologies

JSC Zagorskaya HNPP

JSC Zelenchukskiye HPP

Member of Partnership Council of NP Interregional Self-Regulating Organization of Professional Arbitration Managers

Member of JSC FSK UES Revision Commission

Share in Charter Capital/ Fraction of the Issuer's common shares: none

Shares in Charter Capitals of Subsidiary and Dependent Companies of the Issuer: none

Nature of any kinship with other members of Issuer's management and/or financial and business supervising bodies: none

2. Victor S. Gvozdev

Date of birth: 1963

Education: higher

Last 5-year period positions:

Period: 03.2005- present

Organization: JSC SGC TGC-8

Position: General Director, Board Member

Period: 18.05.2006- present

Organization: JSC Kuban Generation Company

Position: General Director, Board Member

Period: 2005- present

Organization: JSC Kubanenergo

Position: General Director

Period: 06.2005- 01.06.2006

Organization: JSC Astrakhan Regional Generation Company

Position: General Director, Board Member

Period: 06.2005- 01.06.2006

Organization: OAO JSC Dagestan Heat Generation Company

Position: General Director

Period: 05.2005- 01.06.2006

Organization: JSC Rostov Generation Company

Position: General Director, Board Member

Period: 04.2005- 01.06.2006

Organization: JSC Stavropol Heat Generation Company

Position: General Director

Period: 04.2005- 01.06.2006

Organization: JSC Volzhskaya Generation Company

Position: General Director, Board Member

Period: 05.2005- 18.05.2006

Organization: JSC Energosbyt Rostovenergo

Position: General Director

Period: 2003 – 2005

Organization: JSC Nevinomysskaya HPP

Position: Management Board Member

Period: 2003 – 2005
Organization: JSC Nevinomysskaya HPP
Position: General Director

Period: 1999 - 2003
Organization: JSC Novocherkasskaya HPP
Position: First Deputy General Director

Board Member of the Following Companies:

- JSC Volgogradenergosbyt
- JSC Kuban Generation Company
- JSC Energosbyt Rostovenergo

Chairman of the Board of ZAO RES

Share in Charter Capital/ Fraction of the Issuer's common shares: none
Shares in Charter Capitals of Subsidiary and Dependent Companies of the Issuer: none
Nature of any kinship with other members of Issuer's management and/or financial and business supervising bodies: none

3. Larissa V. Shiryayeva

Date of birth: 02.01.1967

Education: higher

Last 5-year period positions:

Period: 2004 – 2006
Organization: OAO RAO UES of Russia
Position: Head of the Department

Period: 2000 – 2004
Organization: OOO Karana
Position: Consultant

Period: 1999 –2000
Organization: OAO RAO UES of Russia
Position: Deputy Head of Electric Power Plants Department – Director for Fuel Mutual Payments of Federal Electric Power Plants

Board Member of the Following Organizations:

- JSC OGC-4;
- JSC TGC-4;
- JSC TGC-10.

Share in Charter Capital/ Fraction of the Issuer's common shares: none
Shares in Charter Capitals of Subsidiary and Dependent Companies of the Issuer: none
Nature of any kinship with other members of Issuer's management and/or financial and business supervising bodies: none

4. . Dmitriy A. Melnikov – Chairman of the Board

Date of birth: 27.02.1975

Education: higher

Last 5-year period positions:

Period: 2002 – present
Organization: OAO RAO UES of Russia

Position: Executive Director, Object Manager

Period: 08.2002 – 09.2002

Organization: ZAO Topkhim

Position: Deputy Director

Period: 01.2001 – 07.2002

Organization: JSC AK SIBUR

Position: Senior Specialist of Property Protection Division of the Department for Financial Recovery and Property Protection, Deputy Head of Bankruptcy Proceedings Department of the Administration of Property

Period: 09.2000 – 12.2000

Organization: OOO Alba Consulting Firm (Omsk city)

Position: Senior Specialist of the Law Department

Period: 01.1998 – 09.2000

Organization: JSC Omsk Technical Carbon Plant

Position: Head of Law Department, General Director's Legal Assistant

Board Member of the Following Organizations:

- JSC TGC-9
- JSC Central Electric Power Network
- JSC Pauzhetskaya GeoPP
- JSC Kamchatka South Electric Power Network
- JSC Energosbyt Rostovenergo – Chairman of the Board
- JSC Volgogradenergobyт - Chairman of the Board
- JSC Dagestan Power Sales Company
- JSC Stavropolenergobyт - Chairman of the Board
- JSC Experimental TPP - Chairman of the Board
- JSC Kubanenergo
- JSC Permenergosbyt
- JSC Komienergo
- JSC Mosenergosbyt

Share in Charter Capital/ Fraction of the Issuer's common shares: none

Shares in Charter Capitals of Subsidiary and Dependent Companies of the Issuer: none

Nature of any kinship with other members of Issuer's management and/or financial and business supervising bodies: none

5. Valeriy V. Nepsha

Date of birth: 16.02.1976

Education: higher

Last 5-year period positions:

Period: 2003-present

Organization: Professional Directors Institution Fund

Position: Deputy General Director

Period: 1999 – 2003

Organization: OAO RAO UES of Russia

Position: Senior, Chief Specialist, Acting Head of the Department, Head of the Department of Corporate Policy.

Board Member of the Following Organizations:

- JSC Kurskenergo - ***Chairman of the Board;***
- JSC Bryansk Generation Company;
- JSC Dalenergoremont;

- JSC Yekaterinburg Electric Network Company;
- JSC Zhigulevkaya HPP;
- JSC Zagorskaya HPNP;
- JSC Ivenergo;
- JSC Kaluga Generation Company;
- JSC Kostromskaya HPP;
- JSC Kostroma Generation Company;
- JSC Lipetsk Generation Company;
- JSC OGC-4;
- JSC OGC-5;
- JSC Orlovennergoremont;
- JSC Oryol Generation Company;
- JSC Permenergotrans;
- JSC Ryazan Heat Supply Company;
- JSC Smolensk Main Network;
- JSC Tambov Generation Company;
- JSC Udmurt Main Network.

Share in Charter Capital/ Fraction of the Issuer's common shares: none

Shares in Charter Capitals of Subsidiary and Dependent Companies of the Issuer: none

Nature of any kinship with other members of Issuer's management and/or financial and business supervising bodies: none

6. Oleg V. Solomentsev

Date of birth: 30.07.1962

Education: higher

Last 5-year period positions:

Period: 2002- present

Organization: ZAO UK Management-Centre

Position: Head of Corporate Relations Department

Period: 2000-2002

Organization: JSC Autotor

Position: Director of Property Department

Board Member of the Following Organizations:

- JSC Teleportal.Ru;
- ZAO Ros T.S.;
- JSC Izvestia Editorial Staff;
- JSC NFPR&R;
- JSC Astrakhanenergo;
- ZAO Promregionholding;
- ZAO Russian Media Group;

Share in Charter Capital/ Fraction of the Issuer's common shares: none

Shares in Charter Capitals of Subsidiary and Dependent Companies of the Issuer: none

Nature of any kinship with other members of Issuer's management and/or financial and business supervising bodies: none

7. Dmitriy G. Solodyankin

Date of birth: 24.10.1967

Education: higher

Last 5-year period positions:

Period: 2005 - present

Organization: JSC SGC TGC-8

Position: Deputy General Director for Strategy and Development

Period: 2004–2005

Organization: ZAO Promregion Holding

Position: Head of the Corporate Law Department

Period: 2002–2004

Organization: JSC LUKOIL

Position: Head of the Department for Stock Exchange Transactions and Corporate Structure Optimization

Period: 06.2002–10.2002

Organization: RF Ministry of Energy

Position: Head of the Investment Policy Department

Period: 04.2002–05.2002

Organization: RF Ministry of Energy

Position: Head of the Investment Policy Department

Period: 2001 - 2002

Organization: Russia's Federal Commission for the Securities Market

Position: Head of the Department for Regulation of Activities of Professional Market Participants

Period: 12.2000-02.2001

Organization: Russia's Federal Commission for the Securities Market

Position: Deputy Head of the Department for Regulation of the Activities of Professional Market Participants

Period: 01.2000–11.2000

Organization: Moscow Regional Department of Russia's Federal Commission for the Securities Market

Position: Head of the Inspection Department

Board Member of the Following Companies:

- JSC Stavropolenergosbyt
- JSC Dagestan Power Sales Company
- JSC Astrakhanenergo
- JSC SGC TGC-8

Share in Charter Capital/ Fraction of the Issuer's common shares: none

Shares in Charter Capitals of Subsidiary and Dependent Companies of the Issuer: none

Nature of any kinship with other members of Issuer's management and/or financial and business supervising bodies: none

8. Sergey S. Fil

Date of birth: 24.10.1980

Education: higher

Last 5-year period positions:

Period: 07.2004 - present

Organization: OAO RAO UES of Russia, Business Unit No. 1

Position: Head of Corporate Events Department

Period: 05.2002 – 06.2004

Organization: OAO RAO UES of Russia

Position: Senior Specialist, Chief Specialist, Acting Head of the Corporate Events Department

Board Member of the Following Companies:

- JSC Mosenergo

- JSC Khabarovskenergo
- JSC DVEUK
- JSC TGC-8
- JSC Oryol Generation Company
- JSC Astrakhan Power Sales Company
- JSC Lipetsk Power Sales Company
- JSC Moscow Heat Network Company
- JSC Kolsk Generation Company
- JSC Chitaenergo
- JSC KHRMK
- JSC PRP-Network
- JSC PRP-Plants
- JSC Dalenergoproject
- JSC Dalenergospetsremont
- JSC Daltekhenergo
- JSC Energy-Tour
- JSC Vladsetremont
- JSC PRP Primorenergoremont
- JSC Motor Transport Enterprise LuTEK
- ZAO ZHKU (Housing and Utility Services)
- JSC Sakhalinenergoremont
- JSC Motor Transport Enterprise

Share in Charter Capital/ Fraction of the Issuer's common shares: none

Shares in Charter Capitals of Subsidiary and Dependent Companies of the Issuer: none

Nature of any kinship with other members of Issuer's management and/or financial and business supervising bodies: none

9. Alexander Y. Nickulov

Date of birth: 19.03.1967

Education: higher

Last 5-year period positions:

Period: 2005 –present

Organization: ZAO Promregion Holding

Position: General Director

Period: 2004 –2005

Organization: JSC LUKOIL

Position: 2005 Deputy Head of OAO LUKOIL Investment Analysis & Investor Relations Department of the Main Division of Strategic Planning and Investment Analysis

Period: 2003 –2004

Organization: OOO Sibirsky Capital

Position: General Director

Period: 2001-2003

Organization: OOO DINK-Invest

Position: General Director

Period: 1999-2001

Organization: OOO Rusatomcapital

Position: Inspector

Board Member of the Following Organizations:

- JSC Interregional Centre and North Caucasus Distribution Network Company
- ZAO Promregion Holding

Share in Charter Capital/ Fraction of the Issuer's common shares: none

Shares in Charter Capitals of Subsidiary and Dependent Companies of the Issuer: none
Nature of any kinship with other members of Issuer's management and/or financial and business supervising bodies: none

10. Dmitri V. Shtykov

Date of birth: 24.03.1976

Education: higher

Last 5-year period positions:

Period: 2003 - present

Organization: Institute of Professional Directors Fund

Position: General Director

Period: 11.1999 - 06.2003

Organization: OAO RAO UES of Russia

Position: Senior Specialist, Chief Specialist, Acting Head of Department, Head of Department

Board Member of the Following Organizations:

- JSC Oryolenergo
- JSC Zhigulevskaya HPP
- JSC Volzhskaya HPP
- JSC Kurskenergo
- JSC Vologdaenergo
- JSC Tulenergo
- JSC Mosenergosbyt
- JSC Lenenergo
- JSC Serovskaya HPP
- JSC Moscow Regional Electric Network Company
- JSC HPP-24
- JSC Stavropol Electric Generation Company
- JSC Volgogradenergo
- JSC Production Repair Plant (PRP) Primorenergoremont
- JSC Territorial Generation Company No.2
- JSC Territorial Generation Company No.4
- JSC Third Generation Company of Wholesale Power Market
- JSC Petersburg Generation Company
- JSC Vereshchaginsky Track Machines Repair and Production of Spare Parts Plant (PRMZ) Remputmash
- JSC Kaluga Plant Remputmash
- JSC United Electrotechnical Plants
- JSC Buryatgeneratsiya
- JSC Vladimir Generation Company
- JSC Yekaterinburg Electric Network Company
- JSC Kirovenergo
- JSC Krasnoyarsk Generation
- JSC Stavropol Joint Stock Company of Power Industry and Electrification
- JSC Tver Managing Power Company
- JSC Udmurt Power Sales Company
- JSC Power Industry Centre
- JSC Insurance Broker Energozashchita
- JSC Territorial Generation Company No.10»
- JSC First Generation Company of Wholesale Power Market
- JSC Fourth Generation Company of Wholesale Power Market
- ZAO TRANSKAT
- JSC Sbytenergo
- JSC Power Machines

- JSC Samara Territorial Generation Company
 - *Share in Charter Capital/ Fraction of the Issuer's common shares: none*
- Shares in Charter Capitals of Subsidiary and Dependent Companies of the Issuer: none*
Nature of any kinship with other members of Issuer's management and/or financial and business supervising bodies: none

11. Alibek A. Tnalin

Date of birth: 25.07.1976

Education: higher

Last 5-year period positions:

Period: 2005-present

Organization: ZAO Promregion Holding

Position: Head of Financial and Economic Department

Period: 01.2004-02.2005

Organization: Moscow Representative Office of AES Silk Road Inc.

Position: Business Development Manager

Period: 10.2001-12.2003

Organization: OOO YUKOS-Moscow

Position: Chief Specialist of Energy Directorate

Period: 04.1998-09. 2001

Organization: JSC Khantymansiiskneftegasgeology

Position: Senior Financial Analyst

Board Member of the Following Organizations:

- JSC Volgogradenergoserbis;
- JSC Astrakhanenergo
- JSC Astrakhan Power Sales Company

Share in Charter Capital/ Fraction of the Issuer's common shares: none

Shares in Charter Capitals of Subsidiary and Dependent Companies of the Issuer: none

Nature of any kinship with other members of Issuer's management and/or financial and business supervising bodies: none

Issuer's Collegiate Executive Body Members (Management Board):

Board of Directors was approved by the Board Meeting of JSC SGC TGC-8 Minutes No.21 dated 16th December 2005

1. Victor S. Gvozdev

Date of birth: 1963

Education: higher

Last 5-year period positions:

Period: 03.2005- present

Organization: JSC SGC TGC-8

Position: General Director, Board Member

Period: 18.05.2006- present

Organization: JSC Kuban Generation Company

Position: General Director, Board Member

Period: 2005- present

Organization: JSC Kubanenergo

Position: General Director

Period: 06.2005- 01.06.2006

Organization: JSC Astrakhan Regional Generation Company

Position: General Director, Board Member

Period: 06.2005- 01.06.2006

Organization: OAO JSC Dagestan Heat Generation Company

Position: General Director

Period: 05.2005- 01.06.2006

Organization: JSC Rostov Generation Company

Position: General Director, Board Member

Period: 04.2005- 01.06.2006

Organization: JSC Stavropol Heat Generation Company

Position: General Director

Period: 04.2005- 01.06.2006

Organization: JSC Volzhskaya Generation Company

Position: General Director, Board Member

Period: 05.2005- 18.05.2006

Organization: JSC Energosbyt Rostovenergo

Position: General Director

Period: 2003 – 2005

Organization: JSC Nevinomysskaya HPP

Position: Management Board Member

Period: 2003 – 2005

Organization: JSC Nevinomysskaya HPP

Position: General Director

Period: 1999 - 2003

Organization: JSC Novocherkasskaya HPP

Position: First Deputy General Director

Board Member of the Following Companies:

- JSC Volgogradenergosbyt
- JSC Kuban Generation Company

Chairman of the Board of ZAO RES

Share in Charter Capital/ Fraction of the Issuer's common shares: none

Shares in Charter Capitals of Subsidiary and Dependent Companies of the Issuer: none

Nature of any kinship with other members of Issuer's management and/or financial and business supervising bodies: none

2. Dmitriy G. Solodyankin

Date of birth: 24.10.1967

Education: higher

Last 5-year period positions:

Period: 2005 - present

Organization: JSC SGC TGC-8

Position: Deputy General Director for Strategy and Development

Period: 2004–2005

Organization: ZAO Promregion Holding

Position: Head of the Corporate Law Department

Period: 2002–2004

Organization: JSC LUKOIL

Position: Head of the Department for Stock Exchange Transactions and Corporate Structure Optimization

Period: 06.2002–10.2002

Organization: RF Ministry of Energy

Position: Head of the Investment Policy Department

Period: 04.2002–05.2002

Organization: RF Ministry of Energy

Position: Head of the Investment Policy Department

Period: 2001 - 2002

Organization: Russia's Federal Commission for the Securities Market

Position: Head of the Department for Regulation of Activities of Professional Market Participants

Period: 12.2000-02.2001

Organization: Russia's Federal Commission for the Securities Market

Position: Deputy Head of the Department for Regulation of the Activities of Professional Market Participants

Period: 01.2000–11.2000

Organization: Moscow Regional Department of Russia's Federal Commission for the Securities Market

Position: Head of the Inspection Department

Board Member of the Following Companies:

- JSC Stavropolenergosbyt
- JSC Dagestan Power Sales Company
- JSC Astrakhanenergo
- JSC SGC TGC-8

Share in Charter Capital/ Fraction of the Issuer's common shares: none

Shares in Charter Capitals of Subsidiary and Dependent Companies of the Issuer: none

Nature of any kinship with other members of Issuer's management and/or financial and business supervising bodies: none

3. Alexander V. Osykin

Date of birth: 07.11.1963

Education: higher

Last 5-year period positions:

Period: 16.05.2005 –present

Organization: JSC SGC TGC-8

Position: Deputy General Director for Logistics and Procurement

Period: 12.2003 - 2005

Organization: JSC Nevinnomysskaya HPP OAO RAO UES of Russia

Position: Deputy General Director for Finance

Period: 02.2003-12.2003

Organization: JSC Nevinnomysskkaya HPP OAO RAO UES of Russia

Position: Head of Treasury Department

Period: 09.1997 – 02.2003

Organization: JSC Nevinnomysskkaya HPP OAO RAO UES of Russia

Position: Sales Department and Treasury Department senior specialist

Share in Charter Capital/ Fraction of the Issuer's common shares: none

Shares in Charter Capitals of Subsidiary and Dependent Companies of the Issuer: none

Nature of any kinship with other members of Issuer's management and/or financial and business supervising bodies: none

4. Yelena V. Klimashevskaya

Date of birth: 14.07.1964

Education: higher

Last 5-year period positions:

Period: 2005 - present

Organization: JSC SGC TGC-8, Rostov-on-Don

Position: Deputy General Director for Sales

Period: 13.07.2005-present

Organization: JSC Stavropolenergosbyt

Position: General Director

Period: 20.09.2005-15.06.2006

Organization: JSC Stavropol Managing Company

Position: Acting General Director

Period: 04.2005-13.07.2005

Organization: JSC Stavropolenergosbyt, Stavropol town

Position: First Deputy General Director – Executive Director

Period: 02.2005-04.2005

Organization: JSC Stavropolenergo, Stavropol town

Position: First Deputy General Director for Power Sales, Affiliate Director

Period: 1997- 2005

Organization: Energosbyt Affiliate, JSPC Komienenergo

Position: Deputy General Director for Power Sales - Affiliate Director, First Deputy to Deputy General Director for Economic Issues, Deputy General Director for Economic Issues, Head of Sosnogorsk Energosbyt Department, Senior Engineer of Sosnogorsk Energosbyt Department, Senior Engineer – Head of Sosnogorsk Production Site.

Vice Chairman of the Board in the following Companies:

- JSC Dagestan Power Sales Company
- JSC Energosbyt Rostovenergo
- JSC Volgogradenergosbyt
- JSC Astrakhan Power Sales Company
- JSC Stavropolenergosbyt

JSC Kubanenergo Counselor up to 18th June 2006

Share in Charter Capital/ Fraction of the Issuer's common shares: none

Shares in Charter Capitals of Subsidiary and Dependent Companies of the Issuer: none

Nature of any kinship with other members of Issuer's management and/or financial and business supervising bodies: none

5. Mikhail N. Zershchikov

Date of birth: 15.11.1965

Education: higher

Last 5-year period positions:

Period: 04.07.2005-present

Organization: JSC SGC TGC-8, Rostov-on-Don

Position: Deputy General Director for Production and Technical Policy

Period: 2003 - 2005

Organization: JSC Nevinnomysskaya HPP, Stavropolsky Krai, Nevinnomyssk town

Position: Deputy General Director, Deputy Technical Director for Repairs, Deputy Chief Engineer for Repairs

Period: 1988 - 2003

Organization: JSC Novocherkasskaya HPP, Rostov Region, Novocherkassk town

Position: Manager of the Boiler Repairs Shop, Deputy Manager of the Boiler Repairs Shop, 1-st group Senior Foreman for equipment Repair, Boiler and Coal Pulverizing Equipment Repair Mechanic.

Chairman of the Board of the Following Companies:

- JSC Krasnodarenergoremont

Share in Charter Capital/ Fraction of the Issuer's common shares: none

Shares in Charter Capitals of Subsidiary and Dependent Companies of the Issuer: none

Nature of any kinship with other members of Issuer's management and/or financial and business supervising bodies: none

6. Sergey V. Vasiliev

Year of birth: 24.10.1970

Education: higher

Last 5-year period positions:

Period: 23.11.2005- present

Organization: JSC SGC TGC-8, Rostov-on-Don

Position: First Deputy General Director for Finance and Economy

Period: 04.2005-11.05

Organization: JSC OGC-2, Stavropol Krai, Izobilnensky District, Solnechnodolsk village

Position: Economic Director

Period: 1993 - 2005

Organization: JSC Ryazan HPP, Novomichurinsk town, Ryazan Region

Position: Deputy General Director for Finance, Acting Deputy General Director for Finance, Head of Treasury, Head of Financial Department, Deputy Head of Economic and Planning Department, Senior Economist

Share in Charter Capital/ Fraction of the Issuer's common shares: none

Shares in Charter Capitals of Subsidiary and Dependent Companies of the Issuer: none

Nature of any kinship with other members of Issuer's management and/or financial and business supervising bodies: none

7. Alexander A. Kulagin

Year of birth: 30.09.1960

Education: higher

Last 5-year period positions:

Period: 2006 – present

Organization: JSC SGC TGC-8, Rostov-on-Don

Position: Deputy General Director for Security

Period: 2005 – 2005

Organization: JSC SGC TGC-8, Rostov-on-Don

Position: Assistant to General Director for Security

Period: 2003 -2005

Organization: Department of Russia's Federal Service for Drugs Turnover Control in Rostov Region

Position: Head of the Operational Service, Deputy Head of the Department of Russia's Federal Service for Drugs Turnover Control in Rostov Region

Period: 2001 – 2003

Organization: Department of RF Federal Tax Police Service, Rostov Region

Position: Deputy Head of the Operational Service

Period: 1997 – 2001

Organization: Russia's Tax Police Bodies

Share in Charter Capital/ Fraction of the Issuer's common shares: none

Shares in Charter Capitals of Subsidiary and Dependent Companies of the Issuer: none

Nature of any kinship with other members of Issuer's management and/or financial and business supervising bodies: none

5.3. Information about Remuneration, Benefits and/or Compensation of Expenses as to Each of the Issuer's Management Bodies

The Extraordinary General Meeting of Shareholders of JSC SGC TGC-8 (Minutes No.3 dated 01.03.2006) approved the Decision on Remunerations and Compensation to JSC SGC TGC-8's Board Members in compliance with the Regulation on Remuneration and Compensation to Board Members of JSC SGC TGC-8.

On 5th June 2006 AGMS (Minutes No.4) approved a revised edition of the Regulation on Remuneration and Compensation to Board Members.

Within the reporting quarter the Sole Executive Body, General Director was paid the remuneration for participation in the Board Meeting in the amount of 35, 310 rubles.

For the participation in the Board Meeting the Board Members were paid the remuneration in the amount of 646, 173 rubles.

5.4. Structure and Competence of the Issuer's Financial and Business Control Bodies

To supervise the financial and business operations of the Company the Revision Commission consisting of 5 members is to be elected by the General Meeting of Shareholders.

The following issues fall within the authority of the Revision Commission:

1. confirming the accuracy of data contained in the Company annual report, balance sheet and profit and loss account;
2. evaluating the Company financial status, identify the resources of the financial status improvement and submit recommendations for the Company management;

3. scheduling and conducting the inspection (revision) of the financial and business activity of the Company, specifically:
4. inspection (revision) of the financial, accounting, payment and settlement and other Company documents for their compliance with the Russian Federation legislation, the Charter, internal and other documents of the Company;
5. control over keeping and use of the fixed assets;
6. control over the Company compliance with the established procedure of write-off of insolvent debtors' debts;
7. control over Company expenses compliance with the approved business plan and Company budget;
8. control over building and use of the reserve and other special funds of the Company;
9. inspection of accuracy and timeliness of accrual and payment of dividends by Company shares, bonds interest charges and other yields;
10. inspection of compliance with prescriptions for elimination of violations and deficiencies identified in the course of previous inspections (revisions);
11. implementation of other actions related to the inspection of financial and business operations of the Company.

The Revision Commission shall be entitled and in case of identifying major violations in a Company financial and business activity shall be obliged to request the calling of the Extraordinary General Meeting of Shareholders.

In compliance with the decision on conducting the inspection (revision), the Revision Commission is entitled to use the services of outside specialists in the relevant fields of law, economics, finance, accounting, management, economic security and others including specialized organizations. The inspection (revision) of the financial and business Company activity can be conducted at any time on the initiative of the Company Revision Commission, by the decision of the General Meeting of Shareholders, Board of Directors or at the request of a shareholder(s), owning in the aggregate at least 10 (ten) percent of voting shares..

Upon the inspection of the financial and business activity of the Company the Revision Commission and Company Auditor are to prepare a report which must contain:

verification of the data contained in the reports and other financial documents of the Company; information about violations of accounting procedures and financial reporting specified by the Russian Federation regulatory acts as well as violations of the Russian Federation legal acts in the financial and business activity of the Company.

The procedure and timeline of reporting upon the results of the inspection of the Company's financial and business activity shall be specified by the Russian Federation regulatory acts and Company by-laws.

Key functions of the Auditing Service: interaction with Issuer's executive bodies and Board of Directors (Supervisory Board).

The internal control functions are to be performed by the Internal Audit Department. Key functions of the Department include:

1. Specifying audit tools and procedures, conducting basic audit activities: audit planning, scheduling and programme-making.
2. Obtaining audit evidence by means of auditing any documents related to financial and business activities of the Company.
3. Checking the compliance with laws and other regulatory acts, the Charter, accounting Policy requirements, instructions, orders and edicts of the General Director.
4. Inspection of certain business transactions, subject and unscheduled audits conducted by the administration and Affiliates in compliance with General Director's instruction .
5. Checking the compliance of financial and business operations, conducted by officials with their duties.
6. Summarizing implications, analysis, shaping and expression of the opinion on the audit results in the auditing report.
7. Developing and submitting proposals for identified violations elimination.
8. Violations elimination control.

9. Evaluation of the efficiency of the internal control mechanism; review and evaluation of control procedures in Affiliates and structural subdivisions of the Company.
10. Verification of data timeliness, reliability and authenticity in the preliminary financial reporting version.
11. Periodic review of External Auditors' reports, discussion of audit results and evaluation of preliminary quarter and annual financial reporting versions with the General Director.
12. Timely provision of the General Director with information about facts requiring decision-making as well as about outcomes of its operations according to its duties pursuant to approved plans and objectives of the Department.
13. Participation in the development of organizational and regulatory internal documents. Consulting Company employees with respect to different legislation issues related to accounting and taxation.
14. Participation of Internal Audit specialists in official investigations.
15. Audit methodology provision.

When conducting auditing external auditors efficiently interact with the External Audit Department with respect to all issues emerging in the course of inspection and request for all necessary information within the authority of the Department.

Regulation on Insider Information was approved by the Company Board Meeting (Minutes No.16, 30.09.2005).

On 5th June 2006 AGMS (Minutes No.4) approved the Company's Auditor.

- PricewaterhouseCoopers -- Building 5, 52 Kosmodamianskaya Naberezhnaya, Moscow 115054, Phone (495) 967-60-00, Fax (495) 967-60-01.

5.5. Information about Members of the Issuer's Financial and Business Control Bodies

Issuer's Revision Commission Members:

By 5th June 2006 Revision Commission had included the following members:

1. Igor I. Uzgorov

Date of birth: 02.07. 1964

Education: higher

Last 5-year period positions:

Period: 2004 - present

Organization: OAO RAO UES of Russia

Position: Head of Financial and Business Control SDC BU No.1

Period: 2003– 2004

Organization: JSC Russian Communal Systems, Moscow

Position: Executive Director

Period: 2003– 2003

Organization: Professional Directors Institution Fund, Moscow

Position: Advisor

Period: 2002 – 2003

Organization: OAO RAO UES of Russia Representative Office Sibirenergo, Krasnoyarsk city

Position: General Director's Advisor for Board Financial and Business Control of SDC BU No. 1

Period: 2001- 2002

Organization: OAO RAO UES of Russia Representative Office Sibirenergo, Krasnoyarsk city

Position: General Director's Advisor for Revision Commissions

Share in Charter Capital/ Fraction of the Issuer's common shares: none

Shares in Charter Capitals of Subsidiary and Dependent Companies of the Issuer: none

Nature of any kinship with other members of Issuer's management and/or financial and business supervising bodies: none

2. Sergey G. Samsonov

Date of birth: 24.05.1973

Education: higher

Last 5-year period positions:

Period: 2005 - present

Organization: Department for Revision Commissions BU No. 1, OAO RAO UES of Russia

Position: Manager

Period: 2005 – 2005

Organization: OAO RAO UES of Russia

Position: Specialist of the Department for Revision Commissions BU No. 1, OAO RAO UES of Russia.

Period: 2003– 2005

Organization: Tax Police Department of the Main Department for Internal Affairs, Moscow

Position: Officer

Period: 1997– 2003

Organization: Moscow Department of RF Federal Tax Police Service

Position: Officer

Share in Charter Capital/ Fraction of the Issuer's common shares: none

Shares in Charter Capitals of Subsidiary and Dependent Companies of the Issuer: none

Nature of any kinship with other members of Issuer's management and/or financial and business supervising bodies: none

3. Olga S. Dolgopol

Date of birth: 1948

Education: higher

Last 5-year period positions:

Period: 1997 – present

Organization: OAO RAO UES of Russia

Position: Chief Specialist, Deputy Head of the Department, Head of KC Internal Audit Department.

Share in Charter Capital/ Fraction of the Issuer's common shares: none

Shares in Charter Capitals of Subsidiary and Dependent Companies of the Issuer: none

Nature of any kinship with other members of Issuer's management and/or financial and business supervising bodies: none

4. Olga N. Mansurova

Date of birth: 1958

Education: higher

Last 5-year period positions:

Period: 2001 – present

Organization: OAO RAO UES of Russia, Department for Economic Security and Regulations.

Position: Chief Specialist

Period: 1994 –2000

Organization: Moscow Region Department of the Federal Tax Police

Position: Investigation Officer, Head of Criminal Investigation Unit

Period: 1979 – 1994

Organization: Internal Affairs Service.

Position: Investigation Officer of the Regional Internal Affairs Department, Head of Criminal Investigation Unit

Share in Charter Capital/ Fraction of the Issuer's common shares: none

Shares in Charter Capitals of Subsidiary and Dependent Companies of the Issuer: none

Nature of any kinship with other members of Issuer's management and/or financial and business supervising bodies: none

5. Yulia A. Bakhmutenko

Date of birth: 16.12.1980

Education: higher

Last 5-year period positions:

Period: 04/2005 - present

Organization: ZAO Promregion Holding

Position: Financial Analyst of the Financial Analytic Department of ZAO Promregion Holding

Period: 2003 - 2005

Organization: JSC GMK Norilsk Nickel

Position: Specialist of the Process Control and Analytic Department

Share in Charter Capital/ Fraction of the Issuer's common shares: none

Shares in Charter Capitals of Subsidiary and Dependent Companies of the Issuer: none

Nature of any kinship with other members of Issuer's management and/or financial and business supervising bodies: none

The new composition of Revision Commission was elected on the 5th June 2006 by AGMS (Minutes No.4)

1. Igor I. Uzgorov

Date of birth: 02.07. 1964

Education: higher

Last 5-year period positions:

Period: 2004 - present

Organization: OAO RAO UES of Russia

Position: Head of Financial and Business Control SDC BU No.1

Period: 2003– 2004

Organization: JSC Russian Communal Systems, Moscow

Position: Executive Director

Period: 2003– 2003

Organization: Professional Directors Institution Fund, Moscow

Position: Advisor

Period: 2002 – 2003

Organization: OAO RAO UES of Russia Representative Office Sibirenergo, Krasnoyarsk city

Position: General Director's Advisor for Board Financial and Business Control of SDC BU No. 1

Period: 2001- 2002

Organization: OAO RAO UES of Russia Representative Office Sibirenergo, Krasnoyarsk city

Position: General Director's Advisor for Revision Commissions

Share in Charter Capital/ Fraction of the Issuer's common shares: none

Shares in Charter Capitals of Subsidiary and Dependent Companies of the Issuer: none

Nature of any kinship with other members of Issuer's management and/or financial and business supervising bodies: none

2. Yulia Y. Minifayeva

Date of birth: 22.12.1975.

Education: higher

Last 5-year period positions:

Period: 2004 - present

Organization: OAO RAO UES of Russia, Department of Financial and Business Control of SDC BU No. 1

Position: Specialist.

Period: 1999-2004

Organization: ZAO Gelio-Paks

Position: Financial Manager

Share in Charter Capital/ Fraction of the Issuer's common shares: none

Shares in Charter Capitals of Subsidiary and Dependent Companies of the Issuer: none

Nature of any kinship with other members of Issuer's management and/or financial and business supervising bodies: none

3. Olga S. Dolgopol

Date of birth: 1948

Education: higher

Last 5-year period positions:

Period: 1997 – present

Organization: OAO RAO UES of Russia

Position: Chief Specialist, Deputy Head of the Department, Head of KC Internal Audit Department.

Share in Charter Capital/ Fraction of the Issuer's common shares: none

Shares in Charter Capitals of Subsidiary and Dependent Companies of the Issuer: none

Nature of any kinship with other members of Issuer's management and/or financial and business supervising bodies: none

4. Olga N. Mansurova

Date of birth: 1958

Education: higher

Last 5-year period positions:

Period: 2001 – present

Organization: OAO RAO UES of Russia, Department for Economic Security and Regulations.

Position: Chief Specialist

Period: 1994 –2000

Organization: Moscow Region Department of the Federal Tax Police

Position: Investigation Officer, Head of Criminal Investigation Unit

Period: 1979 – 1994

Organization: Internal Affairs Service.

Position: Investigation Officer of the Regional Internal Affairs Department, Head of Criminal Investigation Unit

Share in Charter Capital/ Fraction of the Issuer's common shares: none

Shares in Charter Capitals of Subsidiary and Dependent Companies of the Issuer: none

Nature of any kinship with other members of Issuer's management and/or financial and business supervising bodies: none

5. Yulia A. Bakhmutenko

Date of birth: 16.12.1980

Education: higher

Last 5-year period positions:

Period: 04/2005 - present

Organization: ZAO Promregion Holding

Position: Financial Analyst of the Financial Analytic Department of ZAO Promregion Holding

Period: 2003 - 2005

Organization: JSC GMK Norilsk Nickel

Position: Specialist of the Process Control and Analytic Department

Share in Charter Capital/ Fraction of the Issuer's common shares: none

Shares in Charter Capitals of Subsidiary and Dependent Companies of the Issuer: none

Nature of any kinship with other members of Issuer's management and/or financial and business supervising bodies: none

5.6. Information about Remuneration, Benefits and/or Compensation of Expenses of the Issuer's Financial and Business Control Bodies

In 2005 The Revision Commission of JSC SGC TGC-8 was paid remuneration in the amount of 64, 735 rubles. Due to the approval by the Board of Directors of the Decision on payment of the additional remuneration to Revision Commission members (Minutes No.14 dated 23.06.2006), the Revision Commission was also paid additional remuneration in the amount of 181, 258 rubles.

For the inspection of Company's financial and business activity for 2005 and in compliance with Board Decision (Minutes No.14 dated 23.06.2006) the outside specialist involved by the Revision Commission was paid remuneration in the amount of 11, 770 rubles (basic remuneration) и 32, 956 rubles (additional remuneration).

5.7. Data on Number and Generalized Data on Education and Structure of Issuer's Employees as well as Change in Number of Employees

Item	2 nd Quarter 2006
Average Staffing Number, persons	7,456
Share in Issuer's employees with a higher professional education, %	38 %
Wages Fund, RUR	302,310,000

Social Security Fund, RUR	1, 152, 800
Spent Funds, Total, RUR	303, 462, 800

The Issuer's staff includes employees exercising a significant influence on Issuer's financial and business activity (key employees):

Victor S. Gvozdev, 1963	– General Director of JSC SGC TGC-8;
Irina V. Komarova, 1972	– Chief Accountant of JSC SGC TGC-8.
Sergey V. Vasiliev, 1970	– First Deputy General Director for Economics and Finance of JSC SGC TGC-8;
Dmitry G. Solodyankin, 1967	– Deputy General Director for Strategy and Development of JSC SGC TGC-8;
Alexander V. Osykin, 1963	– Deputy General Director for Logistics and Procurement of JSC SGC TGC-8;
Yelena V. Klimashevskaya, 1964	– Deputy General Director for Sales of JSC SGC TGC-8;
Mikhail N. Zershchikov, 1965	– Deputy General Director for Production and Technical Policy of JSC SGC TGC-8;
Anatoly I. Kindya, 1952	– Deputy General Director for Personnel Management of JSC SGC TGC-8;
Alexander A. Kulagin, 1960	– Assistant to General Director for Security of JSC SGC TGC-8;

The Executive Body of JSC SGC TGC-8 has established a shop-floor union organization – (Decree of Electrotradeunion Rostov Regional Committee Presidium dated 24.11.2005 No.2).

5.8. Information about any Liabilities of the Issuer to its Employees Related to their Participation in the Issuer's Charter Capital (Unit Fund)

The Issuer has no such liabilities.

VI. Information on the Issuer's Participants (Shareholders) and Related Party Transactions

6.1. Total Number of the Issuer's Participants (Shareholders)

The total number of persons registered in the Shareholder Register is – 13,834, including nominal holders of Issuer's shares – 22.

6.2. Information about the Issuer's Participants (Shareholders) Owning not less than 5 percent of the Issuer's Charter Capital (Unit Fund) or not less than 5 percent of its Common Shares, as well as Information about Participants (Shareholders) of such Entities Owning not less than 20 percent of their Charter Capital (Unit Fund) or not less than 20 percent of their Common Shares

1) Full Corporate Name: Russian Open Joint Stock Company for Power and Electrification UES of Russia

Abbreviated Corporate Name: OAO RAO UES of Russia

INN: 7705018828

Location: Building 3, 101 Vernadskogo prosp., Moscow, 119526

Share in the Issuer's Charter Capital/ Fraction of the common shares: 50.0074%

Shareholders (participants) owning not less than 20 percent of the Charter Capital of the Issuer's shareholder (participant):

Name: Russian Federation represented by the Federal Agency for Federal Property Management (Rosimushchestvo)

Location: 9, Nickolsky per., Moscow, 103685

Share in the participant's Charter Capital: 52.68%

Share in the Issuer's Charter Capital: none

2) Full and Abbreviated Name: ROLAND INVESTMENTS LIMITED

INN: N/A as the shareholder is not RF resident

Location: 5 New Road, P.O. Box 388, Belize City, Belize

Share in the Issuer's Charter Capital/ Fraction of the common shares: 48.7747416%

Shareholders (participants) owning not less than 20 percent of the Charter Capital of the Issuer's shareholder (participant): N/A

6.3. Information about Shares of the State or Municipality Participating in the Charter Capital (Unit Fund) of the Issuer; Special Right ("Golden Share")

Share in the Issuer's Charter Capital being in state (federal, RF Subject's) or municipal ownership: none

Name of the entity performing shareholder's functions on behalf of the Russian Federation, Russian Federation Subject or municipality: none

Presence of a special right to participate in Issuer Management by Russian Federation, Russian Federation Subject or municipality ("Golden Share"): no provision

6.4. Information about Limitations for Participating in the Charter Capital of the Issuer

The Issuer's Charter does not stipulate for any limitations to a number of shares owned by one shareholder and/or their total nominal value and/or maximal number of votes granted to one shareholder.

Russian Federation legislation or other regulatory acts do not impose any limitations on the share of foreign entities' participation in the Issuer's Charter Capital.

There are no other limitations related to the participation in the Issuer's Charter Capital.

6.5. Information on Changes in the Shareholdings of Issuer's Shareholders owning not less than 5 percent of the Issuer's Charter Capital or not less than 5 percent of the Issuer's Common Shares

Since foundation of JSC SGC TGC-8 till 14.11.2005 OAO RAO UES of Russia had been the only shareholder of the Company. In this respect the functions of the General Meeting of Shareholders were performed by the Management Board of OAO RAO UES of Russia.

Listing Date	Full/ Abbreviated Corporate Name	Share in Issuer's Charter Capital, %	Fraction of Issuer's Common Shares Held, %
23.11.2005	Russian Open Joint Stock Company for Power and Electrification UES of Russia/ OAO RAO UES of Russia	50.00001	50.00001
	ROLAND INVESTMENTS LIMITED	48.7479310	48.7479310
25.01.2006	Russian Open Joint Stock Company for Power and Electrification UES of Russia/ OAO RAO UES of Russia	50.00001	50.00001
	ROLAND INVESTMENTS LIMITED	48.7747416	48.7747416
31.01.2006	Russian Open Joint Stock Company for Power and Electrification UES of Russia/ OAO RAO UES of Russia	50.00001	50.00001
	ROLAND INVESTMENTS LIMITED	48.7747416	48.7747416
21.04.2006	Russian Open Joint Stock Company for Power and Electrification UES of Russia/ OAO RAO UES of Russia "	50.00001	50.00001
	ROLAND INVESTMENTS LIMITED	48.7747416	48.7747416

6.6. Information on Related Party Transactions Entered into by the Issuer

The total number of related party transactions approved by the Issuer's governing body is 17 transactions.

The total monetary value of related party transactions approved by the Issuer's governing body is – **25, 972, 679 RUR.**

Date of Transaction	Subject and Other Basic Conditions of Transaction	Parties	Full and Abbreviated Corporate Name of the Related Party, Rationale	Size of Transaction, RUR/%	Transaction Deadline, Execution Data	Approval Date, Body
25.04.06.	Transaction associated with application of Software System Legal Practice and License Agreement for application of Software System Legal Practice	ZAO Law Firm Yurenergo Unified Energy System and JSC SGC TGC-8	RAO UES of Russia (holder of more than 20 % of shares)	94, 400 RUR/ 0.003%		Board of Directors of JSC SGC TGC-8 dated 13 th April 2006 (Minutes No.72006)
	Material Assets Sales and Purchase Agreement	JSC SGC TGC-8 и JSC Volzhskaya Generation Company,	Victor S. Gvozdev (Sole Executive Body), RAO UES of Russia(holder of more than 20 % of shares)	8, 775, 61 4.91 RUR/ 0.29%		Board of Directors of JSC SGC TGC-8 dated 13 th April 2006 (Minutes No.7/2006)
06.03.06	Material Assets Sales and Purchase Agreement	JSCRostov Generation Company, JSC SGC TGC-8	Victor S. Gvozdev (Sole Executive Body), RAO UES of Russia(holder of more than 20 % of shares)	1, 165,13 6. 73RUR/ 0.038%	From 06.03.06 up to discharge of obligations by the Parties	Board of Directors of JSC SGC TGC-8 dated 13 th April 2006 (Minutes

						No.7/2006)
28.04.06	Immovable Property Lease Agreement	JSC SGC TGC-8, JSC Rostovenergo	Victor S. Gvozdev (Sole Executive Body), RAO UES of Russia (holder of more than 20 % of shares)	673, 794 RUR/0.22 %	Tenancy term since 01.01.2006 till 01.06.2006 ;	Board of Directors of JSC SGC TGC-8 dated 27 th April 2006 (Minutes No.9/2006)
	Transaction associated with conclusion of Agreement on connection of JSC SGC TGC-8 to Computerized Office Administration and Document Management System of OAO RAO UES of Russia	OAO RAO UES of Russia, JSC SGC TGC-8	RAO UES of Russia (holder of more than 20 % of shares)			Board of Directors of JSC SGC TGC-8 dated 11 th May 2006 (Minutes No. 11/2006)
	Transaction associated with provision of JSC SGC TGC-8 with services of Corporate Information System of the Certifying Centre for Electronic Digital Signatures of OAO RAO UES of Russia	OAO RAO UES of Russia, JSC SGC TGC-8	RAO UES of Russia (holder of more than 20 % of shares)	3,000 RUR/0.0001 %		Board of Directors of JSC SGC TGC-8 dated 11 th May 2006 (Minutes No.11/2006)
31.05.06	Property Lease Agreement	JSC Astrakhanenergo, JSC SGC TGC-8	RAO UES of Russia (holder of more than 20 % of shares)	12, 078, 8 09 RUR/0.4 %		Board of Directors of JSC SGC TGC-8 dated 23 rd May 2006. (Minutes No.12/2006)
22.05.06	Paid Services Contract for Estimate of Specified Values of Standard and Overstandard Equipment Maintenance and Repair Works for 2007 related to HPPs and heat networks of Astrakhan Generation, Volgograd Generation, Rostov Generation, Rostov City Generation, Kuban Generation, Dagestan Generation and Stavropol Generation merged with	JSC CKB Energoremont, JSC SGC TGC-8	RAO UES of Russia (holder of more than 20 % of shares)	979, 400 RUR/0.03 %		Board of Directors of JSC SGC TGC-8 dated 23 rd May 2006 (Minutes No.12/2006)

	JSC SGC TGC-8					
	Sales and Purchase Agreement	NP ATS and JSC SGC TGC-8	RAO UES of Russia (holder of more than 20 % of shares)	1, 400 RUR/0.00046%		Board of Directors of JSC SGC TGC-8 dated 23rd May 2006. (Minutes No.12/2006)
	Paid Services Contract for Measurement Devices Repair	JSC Volgogradenergo JSC SGC TGC-8	RAO UES of Russia (holder of more than 20 % of shares)	234, 773. 89 RUR/0.007 %		Board of Directors of JSC SGC TGC-8 dated 23rd May 2006. (Minutes No.12/2006)
	Contract for Accreditation of Metrologic Service Base Institution of JSC SGC TGC-8's Volgograd Generation Affiliate to Perform IIS ACS TP Metering Works	JSC Engineering Centre of Urals Power Industry, JSC SGC TGC-8	RAO UES of Russia (holder of more than 20 % of shares)	23,600 RUR/0.00078%		Board of Directors of JSC SGC TGC-8 dated 23rd May 2006. (Minutes No.12/2006)
09.05.06	Suretyship Agreement for Discharge of Obligations by JSC Astrakhan Power Sales Company under Contract No.1 dated 11.01.2005	JSC Astrakhanenergo, JSC SGC TGC-8	RAO UES of Russia (holder of more than 20 % of shares)		Contract term up to discharge of obligations under Trust Stock Agreement акциями	Board of Directors of JSC SGC TGC-8 dated 23rd May 2006. (Minutes No.12/2006)
	Suretyship Agreement for Discharge of Obligations by JSC Volgogradenergo osbyt under Contract No.266 dated 01.10.2005	JSC Volgogradenergo and JSC SGC TGC-8	RAO UES of Russia (holder of more than 20 % of shares)		Contract term up to discharge of obligations under Trust Stock Agreement акциями	Board of Directors of JSC SGC TGC-8 dated 23rd May 2006. (Minutes No.12/2006).
	Suretyship Agreement for Discharge of Obligations by Energosbyt Rostovenergo under Contract No. 77/01/06-7697/06 dated 15.02.2006	JSC Rostovenergo and JSC SGC TGC-8	RAO UES of Russia (holder of more than 20 % of shares)		Contract term up to discharge of obligations under Trust Stock Agreement акциями	Board of Directors of JSC SGC TGC-8 dated 23rd May 2006. (Minutes No.12/2006)
	Suretyship Agreement for Discharge of Obligations by Stavropolenergo sbyt under Contract No.33 dated 16.01.2006	JSC Stavropolenergo and JSC SGC TGC-8	RAO UES of Russia (holder of more than 20 % of shares)		Contract term up to discharge of obligations under Trust Stock Agreement акциями	Board of Directors of JSC SGC TGC-8 dated 23rd May 2006. (Minutes No.12/2006)
	Contract for Delivery, Installation and Setup of LanDocs Software in Workplaces	JSC Power Industry Central Computer Centre and JSC SGC TGC-8	RAO UES of Russia (holder of more than 20 % of shares)	31, 150 RUR/0.001 %	Agreement is concluded up to discharge of obligations by the Parties and cancellation of an Agreement	Board of Directors of JSC SGC TGC-8 dated 25 th May 2006 (Minutes No.13/2006)

26.06.06	Contract for Production Staff Projections of JSC SGC TGC-8's Affiliates	JSC COT energo, JSC SGC TGC-8	RAO UES of Russia (holder of more than 20 % of shares)	1, 911, 600 RUR/0.06 %	Board of Directors of JSC SGC TGC-8 dated 23 rd June 2006 (Minutes No.14/2006)
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Agreement which were not approved by the Board of Directors as related party transactions but were concluded.

Date of Transaction	Counteragent	Subjects	Transaction Amount
31.05.06	JSC of Power Industry and Electrification Astrakhanenergo	Property Lease Agreement	10, 236, 279 RUR
29.05.06	OOO South Engineering Power Industry Centre	Design Contract Agreement	153, 640 RUR

6.7. Information on the Amount of Accounts Receivable

Types of Accounts Receivable	Due Date	
	Up to 1 year	Over 1 Year
Accounts receivable of Buyers and Customers, ths RUR	1,619,580	62,274
в том числе просроченная, ths RUR	1,178,252	62,274
Bills Receivable, ths RUR	x	x
Including overdue, ths RUR	x	x
Participants' (Incorporators') Arrears of Charter Capital Contributions, ths RUR	x	x
Including overdue, RUR	x	x
Advance Paid, ths RUR	195,815	x
Including overdue, ths RUR	20,502	x
Other accounts receivable, ths RUR	471,993	x
Including overdue, ths RUR	39,919	x
Total ths RUR:	2,287,388	62,274
Including overdue, ths RUR	1,238,637	62,274

Debtors who account for at least 10 percent of the total amount of accounts receivable as of 30.06.2006: none

VII. Issuer's Accounting Reports and Other Financial Information

7.1. Issuer's Annual Accounting Reports

In the reporting quarter the annual accounting reports are not to be presented.

7.2. Issuer's Quarterly Accounting Reports for the Last Completed Quarter

Quarter accounts have been prepared in compliance with Russian Federation legislation requirements and included herein as Annex No.1.

The quarterly Issuer's accounts appended to this Quarter Report contain:

- 1) Form No.1 Balance Sheet;
- 2) Form No.2 Profit and Loss Report.

2nd Quarter Accounts - see Annex No.1.

7.3. Issuer's Consolidated Accounting Records for the Last Completed Financial Year

Consolidated Accounting Records for JSC SGC TGC-8 is not stipulated.

7.4. Issuer's Accounting Policy

The Issuer's Accounting Policy was approved by the Order of JSC SGC TGC-8 dated by 29.12.2005 No. 300 and was presented as Annex No. 2 to the previous Quarter Report.

No amendments have been introduced to the Accounting Policy within the 2nd Quarter of 2006.

7.5. Information on the Issuer's Total Exports, as well as on the Share of Exports in the Issuer's Total Sales

The Issuer is not involved in any export of products, goods, works or services.

7.6. Information on the Cost of Immovable Property and Material Changes in the Issuer's Property that Occurred since the End of the Last Completed Financial Year

The immovable property includes lands, buildings, premises, installations and other relevant facilities with over 12 months of service life. Under Company restructuring through the merger these material assets were accounted by a residual cost with the rest of service life which resulted in a zero amortization value as of 30.06.2006. The total immovable property cost as of 30.06.06 amounted to 5, 814, 264, 948.91RUR

7.7. Involvement of the Issuer in any Litigation or Court Proceedings where such Involvement may have a Material Adverse Impact on the Issuer's Financial and Business Activities

The Issuer has not been involved in any court proceedings which could substantially affect its financial or business activities.

VIII. Additional Information about the Issuer and its Placed Securities

8.1. Additional Information about the Issuer

8.1.1. Amount and Structure of Issuer's Charter (Share) Capital (Unit Fund)

Amount of Charter Capital (RUR): 11, 889, 164, 463. 65 RUR

Share-Category Based Breakdown of the Charter Capital:

Common Shares:

Total Nominal Value (RUR): 11, 889,164, 463. 65 RUR

Charter Capital Share: 100 %

Preferred Shares:

Total Nominal Value (RUR): 0

Charter Capital Share: 0 %

Issuer's Shares are not circulated out of bounds of the Russian Federation.

8.1.2. Information about Changes in the Amount of Issuer's Charter (Share) Capital (Unit Fund)

State registration of changes in the amount of the Charter Capital within the reporting quarter has not taken place.

Based on approved on 29.12.2005 by JSC SGC TGC-8's Extraordinary General Meeting of Shareholders decisions on restructuring JSC SGC TGC-8 through the merger of JSC Astrakhan Regional Generation Company, JSC GC Volzhskaya, JSC Dagestan Heat Generation Company, JSC RGC and JSC Stavropol Heat Generation Company and on the increase in the Charter Capital of JSC SGC TGC-8, Company's eight additional security issues were registered on 11th May 2006.

On 01st June 2006 shares of merged Regional Generation Companies were converted into Company's shares with the following increase in the actual amount of the Charter Capital by the sum of nominal values of additional issues' placed common shares (within the framework of the conversion of shares owned by merged JSC Astrakhan Regional Generation Company, JSC Volzhskaya Generation Company, JSC Dagestan Heat Generation Company, JSC Rostov Generation Company and JSC Stavropol Heat Generation Company) and it amounted to 11, 889, 164, 463. 65 RUR

Amendments to the Charter of JSC SGC TGC-8 were registered by FTSI in the following third quarter – on 31st July 2006 (upon registration by Russia's FSFM of Security Additional Issue Reports).

8.1.3. Information on the Formation and Use of the Issuer's Reserve Fund and Other Funds

The Company establishes a Reserve Fund in the amount of 5 (five) percent of the Charter Capital. The amount of obligatory annual deductions to be transferred to the Company Reserve Fund is to be 5 (five) percent of the Company net profits until the Reserve Fund reaches the established amount.

As of the end of the reporting quarter the Reserve Fund amounts to 186 ths RUR

The Issuer has no other funds based on the net profit.

8.1.4. Information on the Procedure for Calling and Conducting the Meeting of the Issuer's Supreme Governing Body

Name of the Issuer's Supreme Governing Body: General Meeting of Shareholders .

The procedure for notification of shareholders (participants) on the meeting of the Issuer's supreme governing body:

The Notice of the General Meeting of Shareholders is sent (or handed over) to each person included in the list of persons entitled to participate in the General Meeting of Shareholders, announced in

Nezavisimaya Gazeta newspaper or posted on the Company web site not later than 30 (thirty) days prior to the Meeting.

In the event if the nominee shareholder is included in the register, the Notice of the General Meeting of Shareholders is sent by postal address of this nominee shareholder if other postal address for sending the Notice of the General Meeting of Shareholders is not specified in the list of shareholders entitled to participate in the General Meeting of Shareholders.

If the Notice of the General Meeting of Shareholders was sent to the nominee shareholder he is obliged to make it available for his customers pursuant to provisions of regulatory acts of the Russian Federation or under the contract with the customer.

Persons (bodies) entitled to call (request) an Extraordinary Meeting of the Issuer's Supreme Governing Body and procedure of sending (submitting) such requests:

Pursuant to p. 1, Cl. 55 of the Federal Law on Joint Stock Companies No. 208-FZ, December 26, 1995 the Extraordinary General Meeting of Shareholders is to be held by the decision of the Company Board of Directors (Supervisory Board) on its own initiative, pursuant to the request of the Revision Commission or Company Auditor as well as on the initiative of the shareholder(s) owning at least 10 (ten) percent of voting shares as of the date of request.

If a shareholder(s) requests the calling of an Extraordinary General Meeting of Shareholders, such request shall state the name(s) of the shareholder(s) submitting the proposals or requests for the Extraordinary General Meeting of Shareholders, and the number and category (type) of shares owned.

The request for conducting an Extraordinary General Meeting of Shareholders is to contain the wording of agenda items. The request for conducting an Extraordinary General Meeting of Shareholders is to contain a draft decision on each of the items and a proposed form of the General Meeting of Shareholders.

The Procedure for Specifying the Date of the Meeting of the Issuer's Supreme Governing Body:

The Annual General Meeting of Shareholders shall be held not earlier than within two months and not later than within six months since the end of the financial year.

An Extraordinary General Meeting of Shareholders called pursuant to the request of the Revision Commission, Company Auditor or shareholder(s) owning at least 10 (ten) percent of voting shares (hereinafter – persons entitled to call the General Meeting of Shareholders) is to be held within 40 days since submitting a request for conducting an Extraordinary General Meeting of Shareholders.

If the proposed agenda of the Extraordinary General Meeting of Shareholders contains an item on the election of the Company Board members (Supervisory Board) who are to be elected by cumulative voting this General Meeting of Shareholders is to be held within 70 days since submitting a request for conducting an Extraordinary General Meeting of Shareholders.

In case if the Board of Directors is to make a decision on conducting an Extraordinary General Meeting to elect Board members pursuant to the Federal law on Joint Stock Companies, such a General Meeting of Shareholders is to be held within 70 days since the approval of such a decision by the Board of Directors.

Persons entitled to submit proposals to the agenda of the meeting of the Issuer's Supreme Governing Body and the procedure for submitting such proposals:

The shareholder(s) owning in the aggregate not less than 2 (two) percent of the Company voting shares are entitled to submit items to the agenda of the Annual General Meeting of Shareholders and propose candidates to the Company Board of Directors and Revision Commission if shareholders nominated less than the size of the relevant body. Such proposals are to be submitted to the Company not later than within 60 (sixty) days since the end of the financial year

Proposals for agenda items of the General Meeting of Shareholders and nomination of the candidates are to be submitted in writing with the indication of a name of the proposing shareholder(s), number and category (type) of the shares they hold.

If the proposed agenda of the Extraordinary General Meeting of Shareholders contains an item on the election of the Company Board members (Supervisory Board) who are to be elected by cumulative voting this General Meeting of Shareholders is to be held within 70 days since

submitting a request for conducting an Extraordinary General Meeting of Shareholders the shareholder(s) owning in the aggregate not less than 2 (two) percent of the Company voting shares are entitled to propose candidates to the Company Board of Directors if shareholders nominated less than the size of the relevant body. Such proposals are to be submitted to the Company at least 30 days prior to the date of the Extraordinary General Meeting of Shareholders.

Persons entitled to get access to the information (materials) provided to prepare and conduct the meeting of the Issuer's Supreme Governing Body and the procedure of familiarization with such information (materials):

Information (materials) is to be available for the persons entitled to participate in the General Meeting of Shareholders within 20 days and in case of conducting the General Meeting of Shareholders whose agenda contains the Company restructuring issue – within 30 days prior to the date of the General Meeting of Shareholders for familiarization in the premises of the Company Executive Body or other locations indicated in the Notice of the General Meeting of Shareholders. Indicated information (materials) is to be available for persons participating in the General Meeting of Shareholders.

The Company is obliged to provide the copies of above mentioned documents at the request of the person entitled to participate in the General Meeting of Shareholders. The fee charged for provision of such copies is not to exceed their producing costs.

8.1.5. Information on Commercial Organizations in which the Issuer Holds no less than 5 percent of the Charter (Share) Capital (Unit Fund) or no less than 5 Percent of the Common Shares as of the Date of Approval of the Securities Prospectus

Due to the completion of restructuring (01st June 2006) JSC IOFK TTK-8 through the merger of Regional Generation Companies: JSC Volzhskaya Generation Company, JSC Stavropol Heat Generation Company, JSC Astrakhan Regional Generation Company, JSC Dagestan Heat Generation Company and JSC Rostov Generation Company JSC SGC TGC-8 has received common shares of the following commercial organizations by Assignment Act:

- **from JSC Rostov Generation Company 640,000 common shares of JSC Experimental TPP** with a nominal value of 64,000,000 rubles constituting 39.6% of JSC Experimental TPP's Charter Capital;

JSC Experimental TPP

Location: Krasny Sulin, Rostov Region, 346373 RF

Registered by Administration of Krasnosulinsky District of Rostov Region on 19.06.2001, No. 675 RP,

OGRN 1026102157840,

OKPO 00104805,

INN 6148012030 in IMTC of Russia in Krasny Sulin Rostov Region.

- **from JSC Volzhskaya Generation Company 83, 529, 620 common shares of JSC Volgogradenergосervis** with a nominal value of 83, 529, 620 rubles constituting 100% of JSC Volgogradenergосervis's Charter Capital;

JSC Volgogradenergосervis

Location: 5 General Shumilov Str., Volgograd 400057, RF

Registered by IMTC of Russia in Kirovsky District, Volgograd on 01.07.2003

OGRN 1033400592664,

OKPO 14743549,

INN 3447020884 in IMTC of Russia in Kirovsky District, Volgograd.

- **from JSC Astrakhan Regional Generation Company 43,163,100 common shares of JSC Astrakhanenergoremont** with a nominal value of 43,163,100 rubles constituting 100% of JSC Astrakhanenergoremont 's Charter Capital.

JSC Astrakhanenergoremont

Location: 5, 3rd Volnaya Str., Astrakhan 414009, RF

Registered by IMTC of Russia in Leninsky District, Astrakhan on 18.12.2003

OGRN 1033001305259,
 OKPO 71238283,
 INN 3016041657 in IMTC of Russia in Leninsky District, Astrakhan.

8.1.6. Information on any Material Transactions Entered into by the Issuer

Date of Transaction /Counterparty	29.05.2006 / Joint Stock Bank of Gas Industry ZAO GASPROMBANK
Subject and Other Basic Conditions	Credit Line Agreement
Data on compliance with requirements for state registration and /or notarial certification of transaction	Neither state registration no notarial certification are required
Monetary Value of Transaction	400, 000, 000 RUR
Price, % of Book Value of Assets	13.3%
Transaction Deadline	29.12.2006
In Case of Overdue – the Reason for the Overdue	No overdue
Data on Attribution of a Transaction to the Material Transaction Category and on the Approval of a Transaction	Though not falling within the material transaction category this transaction is to be approved by the Board of Directors pursuant to Article 15, Cl.15 of the Charter (Minutes of the Board Meeting No. 11/2006, 11.05.2006)

8.1.7. Information on the Issuer's Credit Ratings

No credit rating was assigned to the Issuer and/or securities

8.2. Information about Each Category (Type) of Issuer's Shares

Category: common

Nominal value of one security of the issue (RUR): 0.01 RUR

Number of outstanding (circulating or uncanceled) shares (pieces): 1, 000, 000, 000

Number of additional shares under placement (number of shares of the additional issue with no state registration of its results): 1, 187, 916, 446, 365

Number of declared shares: 1, 603, 800, 000, 000

Number of on-balance shares: 0

Number of additional shares to be placed upon conversion of placed securities into shares or upon fulfillment of obligations under Issuer's option plan: 0

State Registration Numbers and Registration Dates:

1-01-34308-E dated 19.05.2005

1-01-34308-E-001D dated 11.05.2006

1-01-34308-E-002D dated 11.05.2006

1-01-34308-E-003D dated 11.05.2006

1-01-34308-E-004D dated 11.05.2006

1-01-34308-E-005D dated 11.05.2006

1-01-34308-E-006D dated 11.05.2006

1-01-34308-E-007D dated 11.05.2006

1-01-34308-E-008D dated 11.05.2006

Shareholders' Rights:

Each common share of the Company shall entitle its holder to equal rights.

Holders of common shares of the Company shall be entitled:

Holders of registered common shares of the Company shall be entitled:

- 1) to participate in person or through authorized representatives in the General Meeting of Company Shareholders with the right to vote on all issues within its authority;
 - 2) to put forward proposals on the agenda of the General Meeting in accordance with the procedure stipulated by the Russian Federation legislation and this Charter;
 - 3) to obtain information about Company activities and get access to the Company documents pursuant to Article 91 of the Federal Law on Joint Stock Companies, other regulatory documents and this Charter;
 - 4) to receive dividends declared by the Company;
 - 5) to hold the pre-emptive right of the acquisition of additional shares placed through open subscription and convertible equity securities at the amount proportional to the number of shares they hold;
 - 6) in case of a Company liquidation to receive a portion of its assets;;
- Shareholders are entitled to dispose of shares they own without other shareholders' And Company's consent.
- Shareholders are entitled to exercise other rights stipulated by the Russian Federation legislation.

8.3. Information on Previous Issues of Securities by the Issuer, except for the Share Issues

The Issuer has no issues of securities except for the share issues.

8.3.1. Information on Issues of Redeemed (Null) Securities

No data available. The Issuer has no issues of securities except for the share issues.

8.3.2. Information on Issues of Outstanding Securities

No data available. The Issuer has no issues of securities except for the share issues

8.3.3. Information on Issues with Nonfulfilled Obligations in respect of Securities (Default)

The Issuer has no issues with unliquidated or improperly fulfilled obligations.

8.4. Information on a Person(s) Providing Security in respect of the Bond Issue

No bonds have been placed by the Issuer.

8.5. Conditions of Bond Issue Obligations Fulfillment

No bonds have been placed by the Issuer.

8.6. Information on Organizations Registering Rights to Issue Securities in the Issuer

OJSC Central Moscow Depository is the Registrar of the Company

Full Corporate Name: Open Joint Stock Company Central Moscow Depository

Abbreviated Corporate Name: OAO CMD

Location: Building B, 3, Orlikov Per., Moscow, 107078

Registrar's License Data:

Number: 10-000-1-00255

Date of Issue: 13th September 2002

License Term: non-expiry.

Issuing Authority: Federal Commission on the Securities Market.

Registrar's Postal Address: Building 8, 34, Bolshaya Pochtovaya str., Moscow, 105082

8.7. Information on Legislative Acts Regulating Capital Exports and Imports that may have an Impact on the Payment of Dividends, Interest and other Sums to Non-Residents

Principles of currency transactions in the Russian Federation, authorities and functions of currency regulating bodies, rights and obligations of legal entities and individuals with respect to possession, use and disposal of currency values and liability for violations of currency legislation are specified

in the Russian Federation Law on Currency Regulation and Currency Control No. 173-ΦZ, dated 10.12.2003.

Federal Law dated 26.12.1995 No.208-FZ On Joint Stock Companies.

Federal Law dated 22.04.1996 No.39- FZ On Security Market

Federal Law dated 09.07.1999 No.160- FZ On Foreign Investments in RF.

Federal Law dated 25.02.1999 No.39- FZ On Investment Activity in the Russian Federation Implemented in the Form of Capital Investments.

RF Tax Code dated 05.08.2000 No.117- FZ

Federal Law dated 07.08.2001 No.115-FZ On Countering the Legalization (Laundering) of Income Received by Criminal Means and Financing Terrorism.

The group of Federal Laws that ratify Double Tax Treaties between Russian Federation and foreign countries. Currently the Double Tax Avoidance Regulation is in force with more than 50 countries. Basic Federal Laws regulating Double Tax Treaties between Russian Federation and foreign countries:

Federal Law on Ratification of the Double Tax Treaty on Income and Capital between the Government of the Russian Federation and the Government of the Republic of Cyprus No. 167-FZ, dated July 17, 1999;

Federal Law on Ratification of the Convention on the Avoidance of Double Taxation, Prevention of the Evasion of Income Taxes and Income Tax Legislation Violation between the Government of the Russian Federation and the Government of the Republic of France No. 18-FZ, dated February 8, 1998;

Federal Law on Ratification of the Convention on the Avoidance of Double Taxation and Prevention of the Evasion of Taxes in relation to Income and Increment Value Tax between the Government of the Russian Federation and the Government of the United Kingdom of Great Britain and Northern Ireland of March 19, 1997 and Treaty No. 65-FZ, dated February 15, 1994 between the Government of the Russian Federation and the Government of the United Kingdom of Great Britain and Northern Ireland concluded as exchange of notes on application of some provisions of the Convention;

Federal Law on Ratification of the Double Tax Treaty on Income and Property between the Russian Federation and Swiss Confederation No.38-FZ, dated February 26, 1997;

Federal Law on Ratification of the Convention on the Avoidance of Double Taxation and Prevention of the Evasion of Income and Property Taxes between the Government of the Russian Federation and the Government of Canada No.42-FZ, dated February 26, 1997;

Federal Law on Ratification of the Double Tax Treaty on Income and Property between the Government of the Russian Federation and the Government of the Republic of Germany No.158-FZ, dated December 18, 1996;

Treaty on the Avoidance of Double Taxation and Prevention of the Evasion of Taxes on Income and Capital between the Russian Federation and United States of America (Washington, June 17, 1992);

Convention on the Avoidance of Double Taxation in relation to Income Taxes between the Government of the USSR and the Government of Japan (Tokyo, January 18, 1986.).

8.8. Description of the Procedure for the Taxation of Income from the Issuer's Securities that have been or are to be Placed

Taxation of Legal Entities' Dividend Income in relation to Being Placed and Placed Securities pursuant to Legislation having been in force since 01.01.2002

No.	Categories of Securities Holders	
	Legal Entities – RF Tax Residents	Foreign Legal Entities – (Non-Residents), Raising Revenues from RF Area-Based Sources
1. Securities Placement Income	Dividends	

2. Securities' Income Tax	Profit Tax	
3. Tax Payment Procedure and Terms	9%	15%
4. Tax Payment Procedure and Terms	Dividend income taxes are to be collected from the source of payment and transferred to the federal budget by the Tax Agent making payment, within 10 days since the tax payment.	The amount of tax deducted from foreign organizations' income is to be transferred by the Federal Agent to the federal budget alongside with the income payment either in this income currency or in Russian Federation currency at the RF Central Bank official rate as of the tax transference date.
5. Taxation Procedure for this Security Holders Category	<p>The total amount of withholding tax is to be estimated by a difference between the amount of dividends to be distributed between shareholders-residents and the amount of dividends received by the Tax Agent within the reporting period.</p> <p>In case the difference is negative there is no need to pay a tax and make compensation from the budget. The amount of a tax to be deducted from taxpayer's–dividend-recipient's income is to be estimated from the total amount of tax and each taxpayer's share in the total amount of dividends.</p>	<p>Double Tax Elimination. To relieve double taxation or apply preferential tax treatment, a taxpayer (foreign organization) is to provide a Tax Agent who pays income with the confirmation of being a resident of the state which has an International Treaty (Agreement) regulating taxation issues with the Russian Federation, prior to the income payment date. Such a confirmation is to be verified by a competent authority of a relevant foreign state. In case of failure to submit such a confirmation prior to the income payment date the Tax Agent is to retain foreign organization's income tax.</p> <p>Pursuant to p. 2, Cl. 312 of TC the foreign recipient of income is entitled to get back previously retained income tax within 3 years since the end of the tax period of income payment given the provision of the tax authority at the Tax Agent's place of registration with corresponding documents (the list is given in Cl. 312 of RF TC). The reimbursement of previously retained and paid tax is to be effected within a month since submission of an application and said documents.</p>
6. Legislative and normative acts regulating the procedure of indicated income taxation	Article 25 of RF Tax Code Organizations' Profit Tax	

Taxation of Individuals' Dividend Income in relation to Being Placed and Placed Securities pursuant to Legislation having been in force since 01.01.2002

No.	Categories of Securities Holders	
	Individuals – RF Tax Residents	Individual non-residents of RF raising revenues from the sources located in RF
1. Securities Placement Income Name	Dividends	
2. Securities' Income Tax Name	Individual Income Tax	
3. Tax Payment Procedure and Terms	9%	30%

4. Tax Payment Procedure and Terms	The duty to withhold the tax from the taxpayer's income and remit it to the relevant budget is to be imposed on the Russian organization which is a source of taxpayer's dividend income (Tax Agent). The accrued amount of the tax is to be deducted from the taxpayer's income under its actual payment. Tax agents are obliged to remit the amounts of assessed and withheld tax not later than the actual date of taking cash in the bank to pay income as well as to transfer the income from the accounts of Tax Agents to the accounts of a taxpayer or on its behalf to the accounts of the third parties.	
5. Taxation Procedure for this Security Holders Category	<p>The total amount of withholding tax is to be estimated by a difference between the amount of dividends to be distributed between shareholders-residents and the amount of dividends received by the Tax Agent within the accounting period.</p> <p>In case the difference is negative there is no need to pay a tax and make compensation from the budget. The amount of a tax to be deducted from taxpayer's-dividend-recipient's income is to be estimated from the total amount of tax and each taxpayer's share in the total amount of dividends.</p>	Double Tax Elimination. To relieve double taxation, get tax deductions or other tax benefits a taxpayer is to submit to the Russian Federation Ministry of Taxation the official confirmation of being a resident of the state which has an International Double Tax Treaty (Agreement) which has been in force within a relevant accounting period. Such a confirmation can be submitted both prior to the tax payment and within one year after the end of that accounting period upon the results of which the taxpayer pretends to be relieved of taxation, tax deductions or benefits.
6. Legislative and normative acts regulating the procedure of indicated income taxation	Russian Federation Tax Code, Section 2, Chapter 23 Individual Income Tax (amended and added), Article 275 RF TC	

8.9. Information on Dividends Declared (Accrued) and Paid on the Issuer's Shares, as well as Information on the Issuer's Bonds Income

No decisions on dividends payment (announcement) have been approved by the Issuer.

Within the reporting period and under merger of Regional Generation Companies JSC SGC TGC-8 was assigned the rights to pay accrued dividends to shareholders of JSC Astrakhan Regional Generation Company (on the basis of 0.040961 rubles per one common share of JSC ARGC), JSC Volzhskaya Generation Company (on the basis of 0.114897 rubles per one common share of JSC GC Volzhskaya and 0.114897 rubles per one preferred share of JSC GC Volzhskaya and JSC Rostov Generation Company (on the basis of 0.0200207 rubles per one common share of JSC PFK and 0.0200207 rubles per one preferred share of JSC RGC).

No bonds have been issued by the Issuer.

8.10. Other Data

Within the reporting period on **05.06.2006** the Annual General Meeting of Shareholders of JSC SGC TGC-8 (Minutes No. 4 dated 19th June 2006) reviewed and approved the following issue:
- On Introduction of Amendments and Addenda to the Charter of the Company according to which the following amendments and addenda have been introduced to the Charter of the Company:

Article 3:

Cl.3.2., Paragraph 16 shall be excluded.

Article 11:

Cl. 11.12. shall be revised and stated as follows:

11.12. Minutes of the General Meeting of Shareholders shall be provided in two copies not later than 15 (fifteen) days after the General Meeting of Shareholders closing date. Both copies shall be signed by the Chairman of the General Meeting of Shareholders and Company Corporate Secretary.

Article 12:

Cl. 12.7. Paragraph 2 shall be revised and stated as follows:

Minutes of the General Meeting of Shareholders shall be provided in two copies not later than 15 (fifteen) days after the voting ballots receipt deadline. Both copies shall be signed by the Chairman of the General Meeting of Shareholders and Company Corporate Secretary.

Article 15:

Cl. 15.1 Paragraph 8 shall be revised and stated as follows:

8) Approving a decision on the issuance of equity securities, equity securities prospectus, Equity Securities Issuance Report, reports on shares acquisition and reports on buyback from Company's shareholders;

Cl. 15.1. Paragraph 32 shall be revised and stated as follows:

32) development of a Company credit policy with respect to loans issue, credit and loan agreements as well as bank guarantee agreements, guarantee issues, assumption of liabilities on bills (issue of an ordinary bill and a bill of exchange), property pledge agreements and adoption of decisions for these transactions settlement in cases when a decision-making procedure is not specified by the Company credit policy as well as approval of applicable decisions on complying Company's debt position with limits specified by the Company's credit policy;

Cl. 15.1. Paragraph 47: The list of agenda items of Board and General Meetings in Subsidiary and Dependent Companies with respect to JSC SGC TGC-8 which determine the Board of Directors approach shall be added by the following issues:

- approval of target values of key performance indicators (adjusted target values of SDCs' key performance indicators) and reporting the accomplishment of planned values of SDCs' annual and quarterly key performance indicators;
- approval of SDCs' business plan (revised business plan) and approval (review) of SDCs' business plan progress report;
- approval of FY 2005 profits and losses distribution;
- recommendations for the amount of dividends on SDCs' shares and its payment procedure;
- 1st quarter, half-year, nine month and financial year-based payment (announcement) of SDCs' dividends;
- approval (revision) of SDCs' investment programme and approval (review) of the investment programme implementation report;
- approval of the Regulation on the Provision for SDCs' Insurance Coverage as well as the approval of SDCs' insurers (approval of SDCs' insurers selection results) and the insurance broker providing SDCs' insurers selection;
- approval and amendments of SDC's Insurance Coverage Programme as well as on the reviewing the Insurance Coverage Report of SDCs' sole executive body.

Cl.15.1 shall be added by the following Paragraph 62:

62) preliminary approval of transactions (including a group of related transactions) pertaining to the alienation or potential alienation of the property constituting fixed assets, intangible assets, incomplete nonproduction construction facilities, transmission, dispatching and distribution of the electric and heat power in cases (at amounts) specified by a separate Board decision through the approval of the relevant Register of the indicated property;

Article 26:

Cl. 26.1. Paragraph 7 shall be revised and stated as follows:

7) Issuer's Securities Prospectus, Quarterly Report and other documents containing information to be published or disclosed in other way pursuant to federal laws.

**ISSUER'S QUARTERLY REPORT
ANNEXES**

COMPANY'S ACCOUNTS

as of 30.06.2006

BALANCE SHEET
based on the internal standard of RAO
UES of Russia

as of 30th June 2006

Organization JSC SGC TGC-8
Taxpayer Identification Number

Type of Activity Industry
Business and Legal Form \ Form of
Ownership
Unit ths RUR
Location [Address]

	CODES
OKUD FORM No. 1	0710001
Date [year, month, date]	2006 06 30
OKPO	75192780
INN	3015068092
OKVED	40.10.11, 40.10.2
no OKOPF\OKFS	47\16
OKEI	384\385

Approval Date
Delivery Date [Receipt]

ASSETS	Note	Code	Start of the Reporting Period	End of the Reporting Period
1	A	2	3	4
I. FIXED ASSETS				
Intangible Assets including: Patents, Programmes And Trademarks (Service Marks)		110	-	129
Other Similar Rights And Assets		111	-	-
Organization Costs		112	-	-
Business Reputation of the Company		113	-	-
Other Types of Intangible Assets		114	-	-
R&D Results		115	-	129
Fixed Assets including:		120	5, 842	10, 407, 107
plots of land and environment facilities buildings, machines, equipment and installations		121	-	22, 251
		122	4, 447	10, 325, 454
Other types of fixed assets		123	1, 395	59, 402
Construction-in-Progress		130	-	498 ,976

including				
<i>Equipment to be Installed</i>		13001	-	36,544
<i>Investment to Fixed Assets</i>		13002	-	462,432
Income Yielding Investment to Tangible Assets		135	-	-
including:				
Assets to be Leased		136	-	-
Assets Provided under Lease Contract		137	-	-
Long-Term Financial Investment		140		526,983
including:			343,932	
Investment to Subsidiary Companies		141	-	114,953
Investment to Dependent Companies		142	-	64,000
Investment to Other Organizations		143	-	-
Over 12-month Loans		144	343,932	343,932
Other Long-Term Financial Investment		145	-	4,098
<i>FOR CONSOLIDATED REPORTING</i>				
<i>Business Reputation of Subsidiary Companies</i>		146	-	-
<i>Assessment of Head Company's Participation in the Dependent Company</i>		147	-	-
Deferred Tax Assets		148	1,656	19,339
Other Fixed Assets		150	-	-
TOTAL Section I		190	351,430	11,452,534
ASSETS	Note	Code	Start of the Reporting Period	End of the Reporting Period
1	A	2	3	4
II. CURRENT ASSETS				
Stock		210	382,119	843,312
including:				
Raw Materials, Supplies and Other Similar Assets		211	371,447	777,035
including:				
<i>Mazut</i>		21101	221,596	457,687
<i>Coal</i>		21102	-	328
<i>Diesel Fuel</i>		21103	36	129
<i>Other Process Fuel</i>		21104	2,125	2,370
<i>Spare Parts</i>		21105	52,488	122,726
<i>Other Raw Materials And Supplies</i>		21107	95,202	193,795
Rearers and Fatteners		212	-	-
Production-in-Progress Costs		213	-	-
Finished Goods and Goods for Resale		214	1	49

Goods Delivered		215	-	2
Deferred Costs		216	10, 671	66, 226
Other Stock and Costs		217	-	-
Input Value Added Tax		220	76, 163	57, 776
<i>including</i>				
<i>VAT of Power Purchase through</i>				
<i>FWEMP</i>		22001	-	-
Accounts Receivable				
(Payments are expected upon 12				
months since the reporting date)		230	-	62, 274
<i>including:</i>				
Buyers and Customers		231	-	-
<i>including:</i>				
<i>Funded from the Federal Budget</i>		23101	-	-
<i>Funded from RF Subjects' Budgets</i>		23102	-	-
<i>Funded from Local Budgets</i>		23103	-	-
Other Buyers and Customers		23104	-	-
Bills Receivable		232	-	-
Arrears of Subsidiary and Dependent				
Companies		233	-	-
Advance Paid		234	-	-
Other Debtors		235	-	62, 274
Accounts Receivable				
(Payments are expected within 12				
months since the reporting date)		240	722, 964	2, 287, 388
<i>including:</i>				
Buyers and Customers		241	565, 830	1, 619, 580
<i>including:</i>				
<i>Power Sold through npu FWEMP</i>				
<i>inside the Group</i>		24101	-	364 582
<i>Heat and Power Sales Agents</i>		24102	-	-
<i>Companies Funded from the</i>				
<i>Federal Budget</i>		24103	4, 403	14, 415
<i>Companies Funded from the RF</i>				
<i>Budgets</i>		24104	1, 248	3, 399
<i>Companies Funded from Local</i>				
<i>Budgets</i>		24105	148, 572	383, 614
<i>Other Heat and Power Consumers</i>		24106	392, 141	828, 801
<i>Subscription Payment Arrears</i>		24107	-	-
Other Buyers and Customers		24108	19, 466	24, 769
ASSETS	Note	Code	Start of the Reporting Period	End of the Reporting Period

1	A	2	3	4
II. CURRENT ASSETS				
Bills Receivable		242	-	-
Arrears of Subsidiary and Dependent Companies		243	-	-
Charter Capital Contributions Arrears of Participants (Founders)		244	-	-
Advance Paid		245	130, 979	195, 815
<i>including:</i>				
<i>to Heat and Power Suppliers</i>		24501	-	150
<i>to Fuel Suppliers</i>		24502	105, 096	99, 002
<i>to Materials Suppliers</i>		24503	14, 451	61, 563
<i>to Construction Organizations</i>		24504	-	6, 704
<i>to Repair Organizations</i>		24505	104	1, 226
<i>to Service Suppliers</i>		24506	6, 398	24, 236
Other Advance Paid		24507	4, 930	2, 934
Other Debtors		246	26, 155	471, 993
<i>including:</i>				
Penalties, Fines, Contract Forfeits		24601	-	18
Excess Tax Payment to Federal Budget		24602	44	59, 190
Excess Tax Payment to RF Subjects Budgets		24603	87	82, 923
Excess Tax Payment to Local Budgets		24604	88	8, 357
Excess Tax Payment to State Off-Budget Funds		24605	268	383
Engineering Services Debt to RAO UES of Russia _____		24607	-	-
Engineering Services Debt to RAO UES of Russia		24608	-	-
Design and Development Debt to RAO UES of Russia		24609	-	-
Design and Development Debt to RAO UES of Russia		24610	-	-
Other Debtors		24611	25, 668	321, 122
Short-Term Financial Investment		250	-	-
<i>including:</i>				
Less than 12-month Loans		251	-	-
Other Short-Term Financial Investment		253	-	-
Monetary Funds		260	34, 935	58, 074
<i>including:</i>				
Cash		261	-	6

Bank Accounts		262	14, 507	26, 242
Currency Accounts		263	-	-
Other Monetary Funds <i>including:</i>		264	20, 428	31, 826
<i>Special Bank Accounts</i>		26401	20, 426	18, 484
<i>Financial Documents</i>		26402	2	19
<i>Transfers in Transit</i>		26403	-	13, 323
Other Current Assets <i>including:</i>		270	-	-
Current Transactions Intra- Organizational Settlements		27002	-	-
Construction Intra-Organizational Settlements		27003	-	-
D&D Intra-Organizational Settlements		27004	-	-
Site Protection Estimate Intra- Organizational Settlements		27006	-	-
VAT Intra-Organizational Settlements		27007	-	-
Other Current Assets		27005	-	-
TOTAL, Section II		290	1, 216, 181	3, 308, 824
Balance		300	1, 567, 611	14, 761, 358
ASSETS	Note	Code	Start of the Reporting Period	End of the Reporting Period
1	A	2	3	4
III. CAPITAL AND RESERVES				
Charter Capital <i>including:</i>		410	10, 000	11, 889 164
<i>in Preferred Shares</i>		41001	-	-
<i>in Common Shares</i>		41002	10, 000	11, 889, 164
Own Shares Redeemed from Shareholders		415	-	-
Additional Capital		420	-	-
Segregated Property Estimate		423	-	-
Reserve Capital <i>including:</i>		430	-	186
Reserves Formed according to Legislation		431	-	186
Reserves Formed According to Articles of Association		432	-	-
Target Financing		450	-	-
Undistributed Profits (Uncovered Loss)				
Undistributed Profits of Past Years		460	3, 718	3, 532
Uncovered Loss of Past Years		465		(884, 708)

Undistributed Profits of the Reporting Year	470	-	232,832
Uncovered Loss of the Reporting Year	475	-	-
TOTAL, Section III	490	13,718	11,241,006
<i>FOR CONSOLIDATED REPORTING Business Reputation of Subsidiary Companies</i>	495	-	-
<i>Minority Interest</i>	500	-	-
IV. LONG-TERM LIABILITIES			
Loans and Credits	510	-	-
<i>including:</i>			
<i>Bank Credits</i>			
<i>Subject to Redemption more than 12 months since Reporting Date</i>	511	-	-
<i>Loans</i>			
<i>Subject to Redemption more than 12 months since Reporting Date</i>	512	-	-
Deferred Tax Liabilities	515	179	64,266
Other Long-Term Liabilities	520	-	7,187
<i>including:</i>			
Suppliers' and Contractors' Accounts Payable	52001	-	7,187
Accounts Payable to Social Funds	52002	-	-
<i>including:</i>			
<i>RF Pension Fund</i>	52003	-	-
<i>Compulsory Health Insurance Fund</i>	52004	-	-
<i>Employment Fund</i>	52005	-	-
<i>Social Insurance Fund</i>	52006	-	-
<i>Penalties and Fines to State Off-Budget Funds</i>	52007	-	-
Accounts Payable to Budget (Restructured Taxes)	52008	-	-
<i>including:</i>			
<i>to Federal Budget</i>	52009	-	-
<i>to RF Subjects' Budgets</i>	52010	-	-
<i>to Local Budgets</i>	52011	-	-
Accounts Payable by Profit Tax on the basis of the Transition Period	52020	-	-
<i>including:</i>			
<i>to Federal Budget</i>	52021	-	-
<i>to RF Subjects' Budgets</i>	52022	-	-
<i>to Local Budgets</i>	52023	-	-
Other Long-Term Liabilities	52012	-	-
TOTAL, Section IV	590	179	71,453

V .SHORT-TERM LIABILITIES				
Loans and Credits		610	665, 512	1, 936, 311
<i>including:</i>				
<i>Bank Credits</i>				
<i>Subject to Redemption more than 12 months since Reporting Date</i>		611	665, 512	1, 936, 311
<i>Loans</i>				
<i>Subject to Redemption more than 12 months since Reporting Date</i>		612	-	-

LIABILITIES	Note	Code	Start of the Reporting Period	End of the Reporting Period
1	A	2	3	4
Accounts Payable		620	888, 202	1, 390, 832
<i>including:</i>				
Suppliers and Contractors		621	492, 831	792, 782
<i>including:</i>				
<i>Power Suppliers through FWEPM</i>		62101	-	-
<i>Other Heat and Power Suppliers</i>		62102	8, 779	43, 912
<i>Gas Suppliers</i>		62103	124, 204	39, 009
<i>Mazut Suppliers</i>		62104	-	185, 005
<i>Coal Suppliers</i>		62105	-	-
<i>Other Fuel Suppliers</i>		62112	-	-
<i>Construction Organizations</i>		62106	-	40, 575
<i>Repair Organizations</i>		62107	40, 284	126, 840
<i>RAO UES of Russia Subscription Payment</i>		62108	-	-
<i>Debt to Rosenergoatom Concern</i>		62110	-	-
<i>Debt to NPP to Other Suppliers and Contractors</i>		62111 62109	- 319, 564	- 357, 441
<i>SO CDD Subscription Payment</i>		62113	-	-
<i>FNC Subscription Payment</i>		62114	-	-
Bills Payable		622	-	-
Debt to Subsidiary and Dependent Companies		623	-	-
Salary Payment Debt		624	76, 784	76, 818
<i>including:</i>				
<i>Current</i>		62401	76, 784	76, 818
<i>Overdue</i>		62402	-	-
Debt to State and Off-Budget Funds		625	22, 606	22, 868
<i>including:</i>				

<i>RF Pension Fund</i>		62501	18,005	18,815
<i>Compulsory Health Insurance Fund</i>		62502	2,494	2,966
<i>Employment Fund</i>		62503	-	-
<i>Social Insurance Fund</i>		62504	2,107	1,003
<i>Penalties and Fines to State Off-Budget Funds</i>		62505	-	84
Taxes and Duties payable		626	67,777	139,798
Current Accounts Payable to the Budget <i>including:</i>		62610	67,777	139,798
<i>to Federal Budget</i>		62601	52,158	92,810
<i>to RF Subjects' Budgets</i>		62602	12,757	42,407
<i>to Local Budgets</i>		62603	2,862	4,581
Accounts Payable by Profit Tax on the basis of the Transition Period <i>including:</i>		62620	-	-
<i>to Federal Budget</i>		62621	-	-
<i>to RF Subjects' Budgets</i>		62622	-	-
<i>to Local Budgets</i>		62623	-	-
Advance Received <i>including:</i>		627	76,743	140,777
<i>from Power Consumers through FWEPM</i>		62701	-	-
<i>from Other Heat and Power Consumers</i>		62702	76,623	139,234
<i>Other Advance Received</i>		62703	120	1,543
Other Creditors <i>including:</i>		628	151,461	217,789
<i>Receivable Products VAT</i>		62801	86,326	143,810
<i>Debt to R&D Off-Budget Fund</i>		62802	-	-
<i>Engineering Services Debt to</i>				
<i>RAO UES of Russia</i>		62804	-	12,514
<i>Engineering Services Debt to RAO UES of Russia</i>		62805	-	-
<i>Design and Development Debt to RAO UES of Russia</i>		62806	-	-
<i>Design and Development Debt to RAO UES of Russia</i>		62807	-	-
<i>Other Creditors</i>		62808	65,135	61,465
LIABILITIES				
	Note	Code	Start of the Reporting Period	End of the Reporting Period
1	A	2	3	4
Income Payment Debt to Participants (Founders)		630	-	83,876
Deferred Revenues		640		37,880

Provisions for Liabilities and Charges	650	-	-
Other Short-Term Liabilities	660	-	-
<i>including:</i>			
<i>Current Transactions Intra-Organizational Settlements</i>	66002	-	-
<i>Construction Intra-Organizational Settlements</i>	66003	-	-
<i>D&D Intra-Organizational Settlements</i>	66004	-	-
<i>Site Protection Estimate Intra-Organizational Settlements</i>	66006	-	-
<i>VAT Intra-Organizational Settlements</i>	66007	-	-
<i>Other Short-Term Liabilities</i>	66005	-	-
TOTAL, Section V	690	1, 553, 714	3, 448, 899
BALANCE	700	1, 567 611	14, 761, 358

Certificate of Assets Recorded in Off-Balance Sheet Accounts

ASSETS	Note	Code	Start of the Reporting Period	End of the Reporting Period
Rented Fixed Assets		910	46, 646	6, 026, 731
Including Leasing		911	22, 480	25, 676
Material Assets Accepted under Custody		920	-	29, 544
Materials Accepted for Processing		925	-	-
Goods Accepted for Commission		930	-	-
Equipment Accepted for Assembly		935	-	-
Written-Off Debts of Insolvent Debtors		940	4, 859	272, 142
Securing Obligations and Payments Received		950	-	-
Securing Obligations and Payments Issued		960	-	-
Asset Depreciation		970	-	24
Depreciation of Public Amenities and Similar Facilities		980	-	-
Security Forms		990	22	18
Rented Fixed Assets		992	-	1, 665
Federal Property		993	-	131, 709
Intangible Assets to be Used		995	-	-

Income Statement

I Term, 2006

Organization JSC SGC TGC-8
 Taxpayer Identification Number
 Type of Activity
 Business and Legal Form \ Form of Ownership

Unit ths RUR

CODES	
OKUD Form No.2	0710002
Date[year, month, date]	2006 06 30
OKPO	75192780
INN	3015068092
OKDP	
OKOPF\OKF	
C	47 \ 16
OKEI	385

Item	Note	Line Code	Within the Reporting Period	Within the Similar Period of the Past Year
1	A	2	3	4
1.Regular Activities' Revenues and Expenses				
Goods, Products, Works and Services Revenue (net) (VAT, Excise and ___ Similar Compulsory Payments Excluded)		010	7, 786, 534	-
<i>Power to Internal Consumers</i>		011	4, 562, 406	-
<i>Power for Export</i>		012	-	-
<i>Heat Power</i>		013	2, 920 ,323	-
<i>Subscription Payment (for RAO UES of Russia)</i>		014	-	-
<i>Heat and Power Transportation Revenue</i>		018	-	-
<i>Power for Sales Companies</i>		019	-	-
<i>Other Industrial Goods, Products, Works and Services</i>		015	302, 892	-
<i>Other Nonindustrial Goods, Products, Works and Services</i>		016	913	-
<i>Key Activity Goods, Products, Works and ___(for Institutes)</i>		017	-	-
<i>Other Organizations Participation Income</i>		032	-	-
Prime Cost of Sold Goods, Products, Works and Services ___including Sold:		020	(7, 437, 228)	-
<i>Power to Internal Consumers</i>		021	(4, 228, 943)	-
<i>Power for Export</i>		022	-	-
<i>Heat Power</i>		023	(2, 915, 075)	-
<i>Subscription Payment (for RAO UES of Russia)</i>		024	-	-
<i>Heat and Power Transportation</i>		028	-	-
<i>Power by Sales Companies</i>		031	-	-
<i>Other Industrial Goods, Products, Works and Services</i>		025	(291, 607)	-
<i>Other Nonindustrial Goods, Products, Works and Services</i>		026	(1, 603)	-

<i>Key Activity Goods, Products, Works and __ (for Institutes)</i>	027	-	-
<i>Other Organizations Participation Costs</i>	033	-	-
Gross Profit	029	349,306	-
Business Costs	030	(236)	-
Administrative Costs	040	-	-
Sales Profit (Loss)	050	349,070	-
II. Operating Income and Costs			
Interest Receivable	060	17,098	-
Interest Payable	070	(45,626)	-
Other Organizations Participation Income	080	-	-
Other Operating Income	090	60,734	2
Other Operating Costs	100	(77,309)	(13)
III. Non-Operating Income and Costs			
Non-Operating Income	120	14,968	-
Overhead Costs	130	(9,024)	-
Pre-Tax Profit (Loss)	140	309,911	(11)
Deferred Tax Asset	143	(1,369)	-
Deferred Tax Liability	144	(2,296)	-
Current Profit Tax	145	(74,793)	-
Other Similar Compulsory Payments	146	1,379	-
Profit Tax and Other Similar Compulsory Payments	150	(77,079)	-
Regular Activity Profit (Loss)	160	232,832	(11)
IV. Extraordinary Income and Costs			
Extraordinary Income	170	-	-
Extraordinary Costs	180	-	-
<i>FOR CONSOLIDATED REPORTING</i>			
<i>Capitalized Yield Value (Loss)</i>	184	-	-
<i>Minority Share</i>	185	-	-
Net Profit (Undistributed Profit (Loss) of the Reporting Period			

Net Profit (Undistributed Profit (Loss) of the Reporting Period		19010	232,832	(11)
REFERENCE				
Permanent Tax Liabilities (Assets)		200	4,079	-

Item	Note	Line Code	Within the Reporting Period	Within the Similar Period
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1	A	2	3	4
REFERENCE FOR ONLY STRUCTURAL SUBDIVISIONS OF RAO UES OF RUSSIA				
V. Intra-organizational Settlements				
Profit Gained from Representative Offices and Affiliates of RAO UES of Russia including from lines				
p. 140 Pre-Tax Profit (Loss)		19011	-	-
p. 150 Profit Tax and Other Similar Compulsory Payments ...		19012	-	-
p. 170 Extraordinary Income.....		19013	-	-
p. 180 Extraordinary Costs.....		19014	-	-
Net Profit (Undistributed Profit (Loss) of the Reporting Period Regarding Gained from Representative Offices and Affiliates (19011+19012+19013+19014)				
		19020	-	-
Profit Transferred by Representative Offices and Affiliates to RAO UES of Russia including from lines				
p. 140 Pre-Tax Profit (Loss)		19031	-	-
p. 150 Profit Tax and Other Similar Compulsory Payments ...		19032	-	-
p. 170 Extraordinary Income.....		19033	-	-
p. 180 Extraordinary Costs.....		19034	-	-
Net Profit (Undistributed Profit (Loss) of the Reporting Period Regarding Transferred to RAO UES of Russia (19031+19032+19033+19034)				
		19040	-	-
Net Profit (Undistributed Profit (Loss) of the Reporting Period (19010+19020-19040)				
		190	232, 832	(11)

(RUR)

Item	Note	Line Code	Within the Reporting Period	Within the Similar Period
1	A	2	3	4
REFERENCE				
Permanent Tax Liabilities (Assets)			4, 079.0000	0.0000
Basic Earnings (Loss) per Share		201	0.0000	0.0000
Diluted Earnings (Loss) per Share		202	0.0000	0.0000

INTERPRETATION OF SOME PROFITS (LOSSES)

Item	Note	Line Code	Within the Reporting Period	Within the Similar Period
1	A	2	3	4

Fines, Penalties and Forfeits Accepted or Imposed by Court Judgment Profit	210	85	-
Loss	211	121	-
Profit (Loss) of Past Years Profit	220	611	-
Loss	221	9 165	-
Indemnity for Losses Incurred by Non-fulfillment or Underfulfillment of Liabilities Profit	230	-	-
Loss	231	-	-
Exchange Difference in Currency Transactions Profit	240	-	-
Loss	241	-	-
Allowance Deductions Loss	250	-	-
Overdue Receivables and Payables Charge-Off under the Statute of Limitations Profit	260	-	-
Loss	261	-	-

Interpretation of Form No.2 Profit-and-Loss Report according to Internal Standard of RAO UES of Russia

**I Term
2006**

Shipped Products

Item	Note	Line Code	Within the Reporting Period	Within the Similar Period
1	A	2	3	4
Interest Payable.....		07000	45, 626	-
including:				
Interest on Credit, Loan		07003	45, 626	-
Other Interest Payable (Interest on Bills, Bonds, etc.)		07004	-	-
Other Operating Income including from:		09000	60, 734	2
Fixed Assets Sale (except Flats)		09001	-	-
Flats Sale		09002	-	-
MPS Sale		09003	36, 457	-
Currency Sale		09004	-	-
Intangible Assets Sale		09005	-	-
Securities Sale		09006	15, 300	-
Other Assets Sale		09007	-	-
Joint Venture		09009	-	-
Other Operating Income		09010	8, 977	2
Other Operating Costs		10000	77, 309	13

			-	-
2003 Profit , Identified within the Reporting Period		12003	-	-
Profit by 01.01.2003 , Identified within the Reporting Period		12004	-	-
Fines, Penalties and Forfeits Accepted or Imposed by Court (Arbitration) Judgment		12005	85	-
Accounts Payable over Three years		12008	-	-
Exchange Difference		12009	-	-
Inventory-Based Excess Assets		12010	-	-
Donated Assets, except Fixed Assets and Intangible Assets		12011	-	-
Donated Fixed Assets Income Estimated according to Applicable Procedure		12012	6	-
Sum Differences		12013	1	-
Other Non-Operating Income		12014	14, 265	-
Overhead Costs including:		13000	9, 024	-
2005 Loss , Identified within the Reporting Period		13001	9, 165	-
2004 Loss , Identified within the Reporting Period		13002	-	-
2003 Loss , Identified within the Reporting Period		13003	-	-
Loss by 01.01.2003 , Identified within the Reporting Period		13004	-	-
Fines, Penalties and Forfeits Accepted or Imposed by Court (Arbitration) Judgment		13005	121	-
Economic Contracts State Duties		13007	532	-
Accounts Receivable		13008	-	-
Exchange Difference		13009	-	-
Legal Costs		13010	-	-
Sum Differences		13011	-	-
Embezzlements and Cash Shortages		13021	-	-
MPS Charge-Off in Excess of Spoilage Allowance		13022	-	-
Enforcement Costs		13024	-	-
Profit-Based Social Sphere Funding		13026	1, 814	-
Employees' Accommodation Cost Redemption		13027	-	-
Sport Event Costs		13030	1, 249	-
Cultural Events Costs		13031	715	-
Charity Costs		13032	-	-
Other Overhead Costs		13029	(4, 572)	-
Item	Note	Line Code	Within the Reporting Period	Within the Similar Period
1	A	2	3	4
Profit Tax and Other Similar Compulsory Payments.....		15000	77, 079	-

including:				
Conventional Costs (Income)	15071	74,379	-	-
Profit Tax on the Basis of Transition Period	15005	-	-	-
Constant Compulsory Liabilities	15006	4,079	-	-
Deferred Tax Liability Charge-Off	15007	-	-	-
Deferred Tax Assets Charge-Off	15008	-	-	-
State Tax Inspection (STI) Fines	15010	5	-	-
including:				
Profit Tax-Based	15011	-	-	-
VAT-Based	15012	-	-	-
Property Tax-Based	15013	-	-	-
Other Taxes-Based	15014	5	-	-
STI Penalties	15020	21	-	-
including:				
Profit Tax-Based	15021	3	-	-
VAT-Based	15022	2	-	-
Property Tax-Based	15023	-	-	-
Other Taxes-Based	15024	16	-	-
STI Restructured Penalties (Accepted in the Reporting Year)	15050	-	-	-
including:				
Profit Tax-Based	15051	-	-	-
VAT-Based	15052	-	-	-
Property Tax-Based	15053	-	-	-
Other Taxes-Based	15054	-	-	-
Fines to State Off-Budget Funds	15030	-	-	-
including:				
RF Pension Fund	15031	-	-	-
Social Insurance Fund	15032	-	-	-
Compulsory Health Insurance Fund	15033	-	-	-
Employment Fund	15034	-	-	-
Penalties to State Off-Budget Funds	15040	23	-	-
including:				
RF Pension Fund	15041	19	-	-
Social Insurance Fund	15042	1	-	-
Compulsory Health Insurance Fund	15043	3	-	-
Employment Fund	15044	-	-	-
Penalties to State Off-Budget Funds Restructured (Accepted in the Reporting Year)	15060	-	-	-
including:				
RF Pension Fund	15061	-	-	-
Social Insurance Fund	15062	-	-	-

Compulsory Health Insurance Fund	15063	-	-
Employment Fund	15064	-	-
Other Compulsory Payments	15045	(1,428)	-
Restructured Tax Penalties Charge-Off Profit	15070	-	-
Extraordinary Income	17000	-	-
Insurance Compensation Sums	17031	-	-
Cost of Material Assets Remaining upon Emergency-Based Charge-Off of Unmarketable and Unusable Assets	17032	-	-
Other Extraordinary Income	17033	-	-
Extraordinary Costs	18000	-	-
Lost Material Assets Cost	18001	-	-
Emergency Charge-Off Losses	18002	-	-
Other Extraordinary Costs	18005	-	-